

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT REC. NO. 15-011-CONS-COMMISSION
OFFICE FOR NUMBER BOX 1980
OF COPIES RETURNED NEW Mexico District
HOBBS, NEW Mexico
Modified Form No. NM60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. CENVR. ☐ Other _____

2. NAME OF OPERATOR
Siete Oil & Gas Corporation

3a. Area Code & Phone No.
(505)622-2202

3. ADDRESS OF OPERATOR
P.O. Box 2523

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2310' FSL & 1980' FWL, NE $\frac{1}{4}$ SW $\frac{1}{4}$, Unit Letter

At top prod. interval reported below same

At total depth same

9a. API Well No.
30-025-30590

14. PERMIT NO.

15. DATE SPUDDED
7/5/94

16. DATE T.D. REACHED
7/7/94

17. DATE COMPL. (Ready to prod.)
7/13/94

18. ELEVATIONS (OF RKB, RT, GR, ETC.)*
3804' GR

12. COUNTY OR PARISH
Lea

13. STATE

20. TOTAL DEPTH, MD & TVD
5300'

21. PLUG. BACK T.D., MD & TVD
5202'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

none

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 $\frac{1}{2}$ "	17#	5230'	7 7/8"	1350 sxs (DV Tool @ 4014)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4728'	

31. PERFORATION RECORD (Interval, size and number)

4862'-81' w/14 perfs

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4862'-81'	2000 gals 15% HCl, 18300 gals 35# XL, 2000# 100 mesh, 54000# 16/30 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
7/21/94		228 Mark Pumping Unit					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
7/25/94	24	n/a	→	110	30(est)	70	273/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
n/a	n/a	→	110	30(est)	70	30.0		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented (pending contract)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Jim Ikard

none, logs and deviation surveys already on file at BLM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Cathy Batley Seely

TITLE

Reg. Spec.

DATE

7/28/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make or cause to be made any statement or report of the United States.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-site tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recovery):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
OFFICE				T/Salt	480'	+3337'
				B/Salt	1182'	+2635'
				Queen	3922'	+ 105'
				Grayburg	4538'	- 721'
				Delaware	5876'	-2072'

38. GEOLOGIC MARKERS