

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☒ Other ☐		2. LEASE DESIGNATION AND SERIAL NO. NM-40452	
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PIPE BACK ☐ DIFF. SERVICE ☐ Other ☐		3. IF INDIAN, ALLOTTEE OR TRIBAL NAME	
2. NAME OF OPERATOR Siete Oil & Gas Corporation		4. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 2523 Roswell, NM 88202-2523		5. FARM OR LEASE NAME Yuma Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FSL & 1980' FWL, NE $\frac{1}{4}$ SW $\frac{1}{4}$, Unit LetterK At top prod. interval reported below N/A At total depth Same		6. WELL NO. 1	
14. PERMIT NO. 30-025-30590		7. FIELD AND POOL, OR WILDCAT West South Corbin Delaware	
DATE ISSUED 4/12/89		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14: T18S, R32E	
15. DATE SPUN 4/29/89		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 5/12/89		13. STATE NM	
17. DATE COMPL. (Ready to prod.) N/A		18. ELEVATIONS (DP, RAB, AT, OB, ETC.)* 3804' GR	
19. TOTAL DEPTH, MD & TVD 6900'		19. SLEV. CASINGHEAD 3817' KB	
20. PLUG BACK T.D., MD & TVD N/A		22. IF MULTIPLE COMPL., HOW MANY? N/A	
23. INTERVAL DRILLED BY Rotary Tools		23. INTERVAL DRILLED BY Cable Tools	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* N/A		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPES ELECTRIC AND OTHER LOGS RUN CNL/LDT & DLL/MSFL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8 5/8"	WEIGHT, LB./FT. 23#	DEPTH SET (MD) 420'	HOLE SIZE 12 1/4"
CEMENTING RECORD 230 sxs circ		AMOUNT PULLED	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)		PACKER SET (MD)
N/A			
31. PERFORATION RECORD (Interval, size and number) N/A		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
N/A		N/A	
33. PRODUCTION			
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) N/A	
WELL STATUS (Producing or shut-in) P&A			
DATE OF TEST N/A	HOURS TESTED N/A	CHOKES SIZE N/A	PROD'N. FOR TEST PERIOD N/A
OIL—BBL. N/A	GAS—MCF. N/A	WATER—BBL. N/A	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE N/A	OIL—BBL. N/A
GAS—MCF. N/A	WATER—BBL. N/A	OIL GRAVITY-API (CORR.) N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A		TEST WITNESSED BY N/A	
35. LIST OF ATTACHMENTS 2 copies of openhole logs & deviation surveys			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Cathy Batley		DATE 6/29/89	
TITLE Drilling & Production Tech			

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations, or to any matter within its jurisdiction.

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				T/Salt B/Salt T/Queen T/Grayburg T/Delaware T/Bone Spring	480' 1182' 3922' 4538' 5876' 6786'	+ 3337' + 2635' + 105' - 721' - 2059' - 2969'

RECEIVED
JUL 13 1989
OCD
HOBBS OFFICE

RECEIVED
 JUL 13 1989
 OCB
 HOBBS OFFICE