Form 3160-3 (November 1983) (formerly 9-331C)	E. A. CH. COM P. G. ROX 1910 Notico, Nevune Departmen Bureau of	MARSION TOF THE I	S NTERIOR	BMIT IN TRLEI Other instructio reverse side)	ns on	30-0,2 Form approved. Budget Bureau N Expires August 5. LEASE DESIGNATION NM-4045	31, 1985 AND BEBIAL NO.	
APPLICATIO	ON FOR PERMIT	TO DRILL, I	DEEPEN, OR	PLUG BA	CK	6. IF INDIAN, ALLOTTER	OR TRIBE NAME	
	RILL 🛛	DEEPEN	P	LUG BACK		7. UNIT AGBEEMENT NA	MB	
b. TYPE OF WELL OIL WELL X 2. NAME OF OPERATOR	OAS OTHER		SINGLE ZONE	MULTIPLE Zone		S. FARM OR LEASE NAM		
	1 & Gas Corporat:	ion			-	Yuma Federa 9. WELL NO.	1	
3. ADDRESS OF OPERAT	OR	·····				1		
P.O. Box	2523	Roswell	L, NM 88202-	-2523		10. FIELD AND POOL, OF WILDCAT - West Corben		
4. LOCATION OF WELL At surface 231	(Report location clearly and O'FSL & 1980'FI	d in accordance with	th any State requires	nents.•) V		Querocho Plains Delaware		
201		HE, HE-208-2,	Unit Letter	K		11. SEC., T., E., M., OR B AND SURVEY OR ABJ	LK.	
At proposed prod.	Same					Sec. 14: T	18S, R32E	
	S AND DIRECTION FROM NEA		T OFFICE*			12. COUNTY OR PARISH	13. BTATE	
	les South of Mal	jamar				Lea	NM	
LOCATION TO NEAREST						. NO. OF ACRES ASSIGNED TO THIS WELL		
(Also to nearest	irig. unit line, if any)	660'				40		
	, DRILLING, COMPLETED,	N/A	19. PROPOSED DEPTH			20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON	whether DF, RT, GR, etc.)	N/ A	N/A 6500'			Rotary 22. APPROX. DATE WORK WILL START <sup>®</sup>		
							A WILL START.	
<u>3804 ' GR</u>	· · · · · · · · · ·	PROPOSED CASI	NG AND CEMENTI	NG PROGRAM		ASAP		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		DEPTH		OTHNELS OF CENTRAL		
12 1/4"	<u>8 5/8"</u>				QUANTITY OF CEMENT		r 	
7 7/8"	5 1/2"	<u>24#</u> 15.5# & 17			500 sks circ			
//////////////////////////////////	<u></u>	<u>1.2.27 &amp; 1</u>		//		ficient to isolate all oil, & water zones.		
Attachme Sur Sup	ly perforate and APFROVAL SUI GENERAL REQ nts: SPECIAL STIPL ATTACHED vey plat (C-102) plemental drillin face use plan	BJECT TO BIREMENTS <u>AN</u> I J <b>LATIONS</b>			(	BUREAU OF LAND RECEIMENT MAR 291989 N.M.	HAGEMENT	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24.

1 Drilling & Production 3/28/89 SIGNED TITLE DATE (This space for Federal of State office use) PERMIT NO. APPROVAL DATE tz an AREA MANAGER APPROVED BY Scree 4-10-89 CARLSBAD RESOURCE AREA TITLE DATS .... CONDITIONS OF APPROVAL, IF ANY :

## \*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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APR 1 2 1989 OCD MOBRS OFFICE

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

		All distances	must be from	the outer boun	daries of the	Section.	_						
Operator			Well No.										
SIETE OIL & GAS CORPORATION				Yuma Federal			1						
Unit Letter	Section	Township		Range	c	ουπτγ							
K	14	18 5	outh	32 1	Cast	Lea Cou	nty, N.M.						
Actual Footage Loc	ation of Well:												
2310	feet from the	South	line and	1980	feet fr	om the West	line						
Ground Level Elev.	Producing Fo	rmation	Po	01		in Delaware	Dedicated Acreage:						
3804.	Do	laware			-								
					echo Pl		40 Acres						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.													
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).													
<ul> <li>3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?</li> <li>Yes No If answer is "yes," type of consolidation</li></ul>													
If answer this form i	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)												
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.													
<b></b>	1												
				ł			CERTIFICATION						
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	1			4		I hereby a	certify that the information con-						
				1		tained he	rein is true and complete to the						
	I			1		best of m	v knowledge and belief.						
				1									
	I			1									
						Name							
	í			1			D. Justice						
				ł		Position							
	1			İ		V.P. D	rilling & Production						
				l		Company							
	i			1		Siete	Oil & Gas Corporation						
	l			1		Date							
	1			ł		March	28, 1989						
				I		<del> </del>							
							NR. RED						
1980	<u> </u>			I			N. R. REDD						
	<u> </u>	N		1		hereby	ectification the well location						
	X			1			Wir plat was ploned from field						
						까'뜻 pf	odtual surveys madends me or						
	N I			1			supervision, and that the same						
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	. 8 . js			ł		Date Survey	èd						
	1	Q I				1	.5, 1989						
1		<i>n</i>					Professional Engineer						
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						Certificate N	I. PORT						
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BOP DIAGRAM Rated 30001

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