

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30592
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name F. M. Holloway	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		8. Well No. 1	
2. Name of Operator Page Energy		9. Pool name or Wildcat South Knowles - Dev.	
3. Address of Operator 1110 N. Big Spring, Midland, TX 79701			
4. Well Location Unit Letter J : 2086 Feet From The South Line and 1980 Feet From The East Line Section 13 Township 17S Range 38E NMPM Lea County			
10. Date Spudded 5-5-89	11. Date T.D. Reached 6-20-89	12. Date Compl. (Ready to Prod.) 6-26-89	13. Elevations (DF& RKB, RT, GR, etc.) 3682.2 GR
14. Elev. Casinghead 3682.2'			
15. Total Depth 12,072	16. Plug Back T.D. -	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools ALL Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 12,052 - 12,072 Devonian			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run DIL w/GR-SP; DSN-SDL			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	356	17 1/2	350 sx	-
8 5/8	32	5009	12 1/4	2412 Sx	-
5 1/2	17	12052	7 7/8	1300 Sx	-

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
NA					2 3/8	12,067
						11,966

26. Perforation record (interval, size, and number) Open Hole 12,052 - 12,072	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12,052 - 72	500 Gal 15% NEFE

28. PRODUCTION							
Date First Production 6-25-89		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut In	
Date of Test 6-27-89	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl. 269.5	Gas - MCF 175,000	Water - Bbl. 0	Gas - Oil Ratio 642:1
Flow Tubing Press. 60 PSI	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF -	Water - Bbl. -	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED	Test Witnessed By E.H. FORET
30. List Attachments	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *O. H. Routh* Printed Name O. H. Routh Title Agent Date 7-3-89