

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30592
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name F. M. Holloway
8. Well No. 1
9. Pool name or Wildcat South Knowles - Dev.
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3682.2 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Page Energy
3. Address of Operator 1110 N. Big Sping, Midland, Texas 79701	4. Well Location Unit Letter J : 2086 Feet From The South Line and 1980 Feet From The East Line Section 13 Township 17S Range 38E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3682.2 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-15-89 Drilled to 5009'. Ran 115 jts 8 5/8" 32# casing. Set @  
& 5009'. Cemented w/2214 sx Pace Setter Lite and 200 sx  
5-16-89 Class C + 2% Calcium Chloride. PD @ 8 a.m. 5-16-89.  
& WOC 8 hrs. Tested 8 5/8" to 1500 PSI - 30 minutes. OK.  
5-17-89 Tested Choke Manifold 3000 PSI, Hydril 1500 PSI, inside  
Preventer, upper & Lower Kelly Cocks, safety valve all to  
3000 PSI. OK. PU BHA @ 11p.m. 5-17-89  
5-18-89 Drlg. @ 5,411'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE O. H. Routh TITLE Agent DATE 6-8-89

TYPE OR PRINT NAME O. H. Routh TELEPHONE NO. 915-687-0323

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUN 14 1989