Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Di

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

STRICT III O Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	R ALLOWABL	E AND A	UTHORIZ	ATION				
	TOTRAN	SPORT OIL	AND NAT	URAL GAS	3				
entor			Well API No.						
larvey E. Yates Company	,				100	· (,);	1.3011	1 () (
dress				•					
0. Box 1933, Roswell	, New Mexico	88202							
ason(s) for Filing (Check proper box)				(Please explai		,			
w Well		'ransporter of:		ective:	Storia	1 /01	Largert	(qt)	
completion		Ory Gas 📙	EII	ective:	1 1110	$f \cdot e f$		17 ' '	
lange in Operator	Casinghead Gas (Condensate							
hange of operator give name address of previous operator					······································				
DESCRIPTION OF WELL A	ND LEASE						1	- Na	
ease Name CHIEVRON 12 Fed	Well No.	Pool Name, Includin		or Spill	Kind of State, F	ederal or Fee		se No.	
Ocation Unit Letter	. 1650	Feet From The	15 ± Line	and 436	Fee	t From The	Morth	Line	
10	10<	Range 325	, NI	ирм,	Leon			County	
			AL CAR						
I. DESIGNATION OF TRANS	or Condens	L AND NATUL	Address (GIV	e address to wh				п)	
n-14- Operating Company				P.O. Box 2436, Abilene, Texas 79604					
arms of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent)						
Conoco				7	7 110	1 12:		05 d	
well produces oil or liquids, re location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When					6-13-89			
this production is commingled with that f	rom any other lease or p	pool, give commingli	ng order num	ber:					
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'y	
Date Spudded	Date Compl. Ready to	Prod.	Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	Top Oil/Gas Pay			Tubing Depth				
erforitions					Depth Casing Shoe				
					/				
	TUBING,	CASING AND	CEMENTI	NG RECOR	D/				
HOLE SIZE CASING & TO		JBING SIZE	DEPTH SET		SACKS CEMENT				
·	<u> </u>					-			
	TO TO LIL OW	ADIE				_1			
. TEST DATA AND REQUE	recovery of total volume	ABLE	the equal to	r exceed ion all	owable for th	is depth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after t	Date of Test	oj toda da dria ritas	Producing N	lethod (Flow, p	ump, gas lift,	eic.)	<u></u>		
Data First New Oil Run To Tank	Date of 168				,,,				
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
	Oil - Bbls.		Water - Bbis.		Gas- MCF				
Actual Prod. During Test									
GAS WELL									
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
	100		Cating Dres	sure (Shul-in)		Choke Siz	e		
Tosting Method (pivot, back pr.)	Tubing Pressure (Shi	щ-10)	Casilia Lie	racio (mitac-18)			· .		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and	ilations of the Oil Cons	ervation		OIL CO		ATION		NC	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Production Analyst
Title

Signature Sharon

Date

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By.

Title.

BRIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

2) All sections of this form must be filled out for allowable on new and recompleted wells.

623-6601 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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OCD Hobes office