

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
P.O. BOX 10
HOBBS, NEW MEX. CO 88240

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(See back Instr. for details on
how to use this side)

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-40448	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESER. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Meridian Oil Inc.		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 21 Desta Dr., Midland, TX 79705		3a. AREA CODE & PHONE NO. 915-686-5600	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 560' FSL & 1980' FWL, Sec. 8, T18S, R32E At top prod. interval reported below 1880' At total depth Same		8. FARM OR LEASE NAME Federal "AF"	
9a. API WELL NO. 30-025-30606		9. WELL NUMBER 2	
14. PERMIT NO. _____		12. COUNTY OR PARISH Lea	
DATE ISSUED 5/08/90		13. STATE NM	
15. DATE SPUDDED 5/11/89	16. DATE T.D. REACHED 6/04/89	17. DATE COMPL. (Ready to prod.) 6/07/90 (Plug Back)	18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3772'GR.
19. ELEV. CASINGHEAD 3772'		20. TOTAL DEPTH, MD & TVD 10,800'	
21. PLUG BACK T.D., MD & TVD 10,365'		22. IF MULTIPLE COMPL. HOW MANY* _____	
23. INTERVALS DRILLED BY _____		ROTARY TOOLS 0-TD	
CABLE TOOLS _____		24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 9222'-9242', 8318'-8618'--North Young (Bone Spring)	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL--9300'-8000'	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, LB./FT.	
Depth Set (MD)		Hole Size	
Cementing Record		Amount Pulled	
13 3/8"		54.40	
406'		17 1/2"	
1425 sx		8 5/8"	
24		2805'	
1450 sx		5 1/2"	
17 & 15.5		10,800'	
7 7/8"		1850 sx	
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
Bottom (MD)		Sacks Cement*	
Screen (MD)		Size	
Depth Set (MD)		Packer Set (MD)	
2 7/8"		8758'	
31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9222'-9242'--2 JSPF (42 Holes)		Depth Interval (MD)	
8318'-8618'--2 JSPF (156 Holes)		Amount and Kind of Material Used	
		9222'-9242'	
		2000 gal 15% NEFe HCl w/65 BS	
		8318'-8618'	
		7500 gal 7 1/2% NEFe HCl	
33.* PRODUCTION		DATE OF FIRST PRODUCTION 6/08/90	
PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pump: 2 1/2" x 1 1/2" x 36' Insert Pump		WELL STATUS (Producing or shut-in) Pumping	
DATE OF TEST 6/11/90		HOURS TESTED 24	
CHOKE SIZE _____		PROD'N. FOR TEST PERIOD _____	
OIL - BBL. 248		GAS - MCF. 253	
WATER - BBL. 165		GAS - OIL RATIO 1020	
FLOW. TUBING PRESS. _____		CASING PRESSURE _____	
CALCULATED 24 HOUR RATE _____		OIL GRAVITY - API (CORR.) 38.5	
OIL - BBL. _____		GAS - MCF. _____	
WATER - BBL. _____		OIL GRAVITY - API (CORR.) _____	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Dennis Hair, Meridian Oil Inc.	
35. LIST OF ATTACHMENTS Plat, C-104		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Robert L. Broadshaw		TITLE Sr. Staff Env./Reg. Specialist	
DATE 13 June 1990			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler	1060'	
				Bone Spring	6150'	
				Wolfcamp	9450'	

RECEIVED
JUN 22 1990
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