

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.		Well API No. 30-025-30606
Address 21 Desta Dr., Midland, TX 79705		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal "AF"	Well No. 2	Pool Name, Including Formation North Young (Bone Spring)	Kind of Lease State, Federal or Fee Federal	Lease No. NM-40448
Location Unit Letter <u>N</u> <u>660</u> <u>560</u> Feet From The <u>South</u> Line and <u>1980</u> <u>1880</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>18 South</u> Range <u>32 East</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Koch Pipeline <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3609, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas Conoco, Inc. <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2197, Houston, Texas 77252					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 8	Twp. 18 S	Rge. 32 E	Is gas actually connected? Yes	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well x	Gas Well	New Well	Workover	Deepen	Plug Back x	Same Res'v	Diff Res'v x
Date Spudded 5/11/89	Date Compl. Ready to Prod. 6/07/90 (Plug Back)		Total Depth 10,800'		P.B.T.D. 10,365'			
Elevations (DF, RKB, RT, GR, etc.) 3772' GR.	Name of Producing Formation North Young (Bone Spring)		Top Oil/Gas Pay 8203'		Tubing Depth 8758'			
Perforations 8318'-8618', 9222'-9242'--North Young (Bone Spring)					Depth Casing Shoe 10,800'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		406'		425 sx			
12 1/4"	8 5/8"		2805'		1450 sx			
7 7/8"	5 1/2"		10,800'		1850'			
	2 7/8" Tbg		8758'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

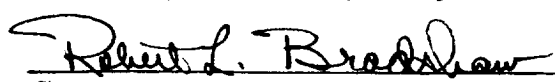
Date First New Oil Run To Tank 6/08/90	Date of Test 6/11/90	Producing Method (Flow, pump, gas lift, etc.) 2 1/2" x 1 1/2" x 36' Insert Pump	
Length of Test 24 Hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 248	Water - Bbls. 165	Gas- MCF 253

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	
Signature Robert L. Bradshaw	Env./Reg. Spec.
Printed Name 13 June 1990	Title 915-686-5678
Date	Telephone No.

OIL CONSERVATION DIVISION

JUN 15 1990

Date Approved	
By	ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR
Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

DEPT 21 101

NOTE: This is a copy of the original document.
It is not a reproduction of the original document.

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JUN 14 1990

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OIL CONSERVATION DIVISION

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TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.		Well API No. 30-025-30606
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Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Request 1500 B.O. Test Allowable.
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	Perfs.: 8318'-8618', 9222'-9242'
Change in Operator <input type="checkbox"/>		June 1990
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal "AF"	Well No. 2	Pool Name, Including Formation North Young (Bone Spring)	Kind of Lease State, Federal or Fee Federal	Lease No. NM-40448
Location Unit Letter N : 560 Feet From The South Line and 1880 Feet From The West Line Section 8 Township 18 South Range 32 East, NMPM, Lea County				

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Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

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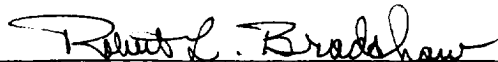
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Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Signature Robert L. Bradshaw Env./Reg. Spec.

Printed Name 05 June 11990 Title 915/686-5678

Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 07 1990

By Orig. Signed by
Paul Kautz
Geologist

Title

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