

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Other In-
structions on
(Reverse Side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM-40448

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Federal "AF"

WELL NO.

2

FIELD AND POOL, OR WILDCAT

Wildcat
North Young (Wolfcamp)

SEC. T. R. S. OR BLOCK AND SURVEY
OR AREA

Sec. 8, T18S, R32E

COUNTY OR
PARISH
Lea

STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

21 Desta Drive, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit N: 560' FSL & 1880' FWL, Sec. 8, T18S, R32E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
4/28/89

15. DATE SPUDDED

5/11/89

16. DATE T.D. REACHED

6/04/89

17. DATE COMPL. (Ready to prod.)

6/23/89

18. ELEVATIONS (DF. RKB, RT. GR, ETC.)*

3772' GR

19. ELEV. CASINGHEAD

3772'

20. TOTAL DEPTH, MD & TVD

10,800'

21. PLUG, BACK T.D., MD & TVD

10,746'

22. IF MULTIPLE COMPL., HOW MANY*

NA

23. INTERVALS DRILLED BY

ROTARY TOOLS X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10,458' - 10,696' Wolfcamp

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cn/LDL, DLL/Micro-SFL, Cement Bond Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED

13 3/8" 54.40 406' 17 1/2" 425 sx

8 5/8" 24 2805' 12 1/4" 1450sx

5 1/2" 17, 15.50 10800' 7 7/8" 1850 sx

29. LINER RECORD

SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)

30. TUBING RECORD

SIZE DEPTH SET (MD) PACKER SET (MD)

2 7/8" 10,361' 10,361'

31. PERFORATION RECORD (Interval, size and number)

10,634' - 696' 2 JSPF, 114 holes

10,458' - 484' 2 JSPF, 38 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

10,634' - 696' Acdz w/5M gal.15% HCl w/170 BS

10,454' - 484' Acdz w/2.5M gal 15% HCl w/60

RCNBS

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

6/23/89 Flowing Producing

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

6/29/89 24 20/64 410 400 59 975.6

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

550 -0- 40.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

To Be Sold R. Pryer

35. LIST OF ATTACHMENTS

C-102, C-104, Cement Bond Log, Electric Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert H. Broadlaw TITLE Sr. Staff Env/Reg Specialist DATE 6/30/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

