

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Meridian Oil Inc.		Well API No. 30-025-30606
Address 21 Desta Drive, Midland, Texas 79705		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
Approval to flare casinghead gas from this well must be obtained from the BUREAU OF LAND MANAGEMENT (BLM)		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal "AF"	Well No. 2	Pool Name, including Formation North Young (Wolfcamp)	Kind of Lease State, Federal or Fee	Lease No. NM-40448
Location Unit Letter N : 560 Feet From The South Line and 1880 Feet From The West Line Section 8 Township 18 South Range 32 East, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Koch Oil Company	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3609, Midland, TX 79702				
Name of Authorized Transporter of Casinghead Gas Conoco Inc.	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2197, Houston, TX 77252				
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 8	Twp. 18S	Rge. 32 E	Is gas actually connected? No	When? Unknown
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 5/11/89	Date Compl. Ready to Prod. 6/23/89	Total Depth 10,800'		P.B.T.D. 10,746'				
Elevations (DF, RKB, RT, GR, etc.) 3772' GR	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 10,450'		Tubing Depth 10,361'				
Perforations 10,458' - 484' and 10,634' - 696'				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT			
17 1/2"	13 3/8"	406'			425			
12 1/4"	8 5/8"	2805'			1450'			
7 7/8"	5 1/2"	10800'			1850'			
	2 7/8" (TBG)	1036'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 6/23/89	Date of Test 6/29/89	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24	Tubing Pressure 550	Casing Pressure -0-	Choke Size 20/64
Actual Prod. During Test	Oil - Bbls. 410	Water - Bbls. 59	Gas- MCF 400

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Robert L. Bradshaw  
Robert L. Bradshaw  
Printed Name  
June 30, 1989 (915) 686-5678  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 3 1989

By Paul Kautz  
Orig. Signed by  
Geologist

Title \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.