

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-9016

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Inca Federal

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Wildcat Delaware

11. SEC. T., R., M., OR BLOCK AND SUBSET OR AREA

Sec. 17: T18S, R32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

DRY ☒

Other

1b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. SERV. ☐

Other

2. NAME OF OPERATOR

Siete Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2523 Roswell, NM 88202-2523

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 430' FNL & 330' FEL, NE $\frac{1}{4}$ NE $\frac{1}{4}$, Unit Letter A

At top prod. interval reported below N/A

At total depth Same

14. PERMIT NO.

30-025-30609

DATE ISSUED

5/8/89

15. DATE SPUDDED

5/16/89

16. DATE T.D. REACHED

5/27/89

17. DATE COMPL. (Ready to prod.)

N/A

18. ELEVATIONS (DF, RND, RT, GR, ETC.)*

3781' GR

19. SLEV. CASINGHEAD

3794' KB

20. TOTAL DEPTH, MD & TVD

6500'

21. PLUG BACK T.D., MD & TVD

N/A

22. IF MULTIPLE COMPL., HOW MANY*

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

Yes

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

N/A

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPES ELECTRIC AND OTHER LOGS RUN

CNL/LDT & DLL/MSFL

27. WAS WELL COILED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	24#	392'	12 1/4"	225 sxs circ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						N/A	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	N/A

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A		N/A				P&A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
N/A	N/A	N/A		N/A	N/A	N/A	N/A
FLOW. TUBING FROM	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
N/A	N/A		N/A	N/A	N/A	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A

TEST WITNESSED BY

N/A

35. LIST OF ATTACHMENTS

2 copies of openhole logs & deviation surveys

SJS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Cathy Battey

TITLE Drilling & Production Tech

DATE

6/29/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler B/Salt Queen Del. Sand Bone Spring	1080' 2375' 3765' 5130' 5950'	+ 2714' + 1419' + 99' - 1336' - 2156'

JUL 7 1989
 FIELD
 OFFICE