

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30610
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name MARY ANN 12C	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		8. Well No. 1	
2. Name of Operator NEARBURG PRODUCING COMPANY *		9. Pool name or Wildcat Shipp Strawn	
3. Address of Operator P.O. BOX 31405, DALLAS, TEXAS 75231-0405			
4. Well Location Unit Letter C : 990 Feet From The NORTH Line and 1,500 Feet From The WEST Line Section 12 Township 17S Range 37E NMPM LEA County			
10. Date Spudded 6-1-89	11. Date T.D. Reached 7-1-89	12. Date Compl. (Ready to Prod.) 7-12-89	13. Elevations (DF& RKB, RT, GR, etc.) 3,735.8' GR
14. Elev. Casinghead 3,735.8'			
15. Total Depth 11,989'	16. Plug Back T.D. 11,899'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools YES Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,518 to 11,619 Strawn			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run Compensated Neutron, L.D., RET, LSS, D.I.			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.50#	470'	17-1/2"	500 sx circulated	none
8-5/8"	24 & 32#	4,672'	11"	1,600 sx circulated	none
5-1/2"	17 & 20#	11,989'	7-7/8"	500 sx	none

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	11,381
						11,383'

26. Perforation record (interval, size, and number) 11,518' thru 11,618' (126 holes) 2 JSPF w/4" casing gun	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11,518-11,618	5000 gal. MOD 202 Acid and 200 ball sealers

PRODUCTION

28. Date First Production 7-12-89		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 7-16-89	Hours Tested 24	Choke Size 20/64"	Prod'n For Test Period	Oil - Bbl 444	Gas - MCF 488	Water - Bbl 2	Gas - Oil Ratio 1099
Flow Tubing Press. 280	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl 444	Gas - MCF 488	Water - Bbl 2	Oil Gravity - API - (Corr.) 42	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Tommy Willyard	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Eddie J. Gelwick Printed Name Eddie J. Gelwick Operations
Title Coordinator Date 7/18/89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn 11,516'
B. Salt	T. Atoka 11,775'
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres 4,496'	T. Simpson
T. Glorieta 5,978'	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard 6,413'	T. Bone Springs 8,925'
T. Abo 7,889'	T. Top of Yeso 6,073'
T. Wolfcamp 9,815'	T. Top of L. Yeso 6,620'
T. Penn 10,815'	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
4,496	5,978	1,482	DOLOMITE				
5,978	6,073	95	SANDY DOLOMITE				
6,073	6,413	340	DOLOMITE				
6,413	6,620	207	SANDSTONE & DOLOMITE				
6,620	7,889	1,269	DOLOMITE & SANDSTONE				
7,889	8,925	1,036	DOLOMITE				
8,925	9,815	890	SANDSTONE & LIMESTONE				
9,815	10,815	1,000	LIMESTONE w/MINOR SHALE				
10,815	11,516	701	SHALE & LIMESTONE				
11,516	11,775	259	LIMESTONE w/MINOR SANDSTONE				
11,775	11,989	214	SHALE & LIMESTONE				

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