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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088 New Mexico, 87504-2088

30-025-30614

WELL API NO.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A DIFFERENT RESERVOR. USE "APPLICATION POR PENMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Wall:	DISTRICT II Santa Fe, New Mexico 8/304-2066 P.O. Drawer DD, Artosia, NM 88210	5. Indicate Type of Lease STATE X FEE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR RUE SERVICE USE APPLICATION FOR PERMIT (PORM C-101) FOR SUCH PROPOSALS) 1. Type of Well:	DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.
2 Nema of Operator Phillips Petroleum Company 3 Address of Operator 4001 Penbrook St., Odessa, Texas 79762 4 Well Locators Ush Leter N : 1225 Fee Frost The South Lies and 2000 Feet Front The West Lies Section 35 Township 17-5 Range 34-E NMTM Lea County 10 Elevation (Show whether DF, RKB, NT, GR, etc.) 4018 'GR; 4027' RKB 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORABILLY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB OTHER: TA'd Wellbore 12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including enimated date of starting any proposed worth) SEE RULE 1103. 9/28/93 MIRU DDU. COOH with rods NU Class 2 BOP. COOH with 2-7/8" prod. tubing. GIH with CIBP and set at 4303'. Circulate inhibited packer fluid down tubing. Shut in well and pressure test casing to 500# for 30 min. Record pressure test on circular chart. Notified NMOCD to witness. COOH and ID tbg. RDMD 1 beetly certly but his information spore is use of personne to the start of the pressure test casing to 500# for 30 min. Record pressure test on circular chart. Notified NMOCD to witness. COOH and ID tbg. RDMD 1 beetly certly but his information spore is use of the start of the proposed ball. 1 beetly certly but his information spore is use of personne to the start of the personne to the start of the personne to the start of the star	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name
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Socion 35 Township 10. Elevation (Shore whether DF. RKB, RT.GR, etc.) 40.18' GR; 40.27' RKB		Feet From The West Line
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CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY --

This Approval of Temporary
Abandonment Expires

