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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION WELL ARRIVO

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P.O. Box 2088	30-025-306
Es New Merico 97504-2099	30 023 300

Santa Fe, New Mexico 87504-2088

30-025-3061	4	
5. Indicate Type of Le	STATE X	FEE

DATE

P.O. Drawer DD, Artesia, NM \$8210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. B-2317 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) M. E. Hale 1. Type of Well: CAS T WELL X OTHER 2. Name of Operator Well No. Phillips Petroleum Company 9. Pool same or Wildcat 3. Address of Operator Vacuum Grayburg/San Andres 4001 Penbrook Street, Odessa, Texas 79762 4. Well Location 1225 Feet From The South West Feet From The Line Unit Letter . Township 17-S vaship 17-S Range 34-E

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 34-E Lea 35 **NMPM** Section County /// 4018' GR 4027' RKB Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT TEMPORARILY ABANDON **CHANGE PLANS** CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: Perforate and Acidize Well OTHER: 12. Describe Proposed or Completed Operations (Clearly state all persinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 3/9/91: GIH w/ 4-3/4 swage. Tag and swage out @ 4424'. Pull 15 stands. 3/12/91: Cont. swaging @ 4426' w/ 4-3/4" swage. COOH w/tbg & swage. Run. Log indicates casing part @ 4427' to 4430'. 3/13/91: RU 4670,-4680' 10 feet & 20 shots. GIH w/pkr & tbg. Set pkr @ 4300'. Swab down to 3800'. 3/15/91: Acidize all S.A. perfs w/6500 gals 20% NEFe HCl acid. Spot 5 bbls acid containing LST & fines suspension agent @ 4690'. Set pkr @ 4300'. Load annulus & pressure to 500#. Monitor during treatment. Pump 1500 gals acid. Pump 250# salt block in 10 ppg brine. Pump 2000 gal acid. Pump 500# salt. Pump 2000 gal acid. Pump 250# salt. Pump 1000 gals acid. 3/19/91: COOH w/tbg & pkr. GIH w/prod string. Run 138 jts 2-7/8" tbg anchor set @ 4303'. 3/26/91: Pumping from perfs 4387'-4632'. Temp. drop from report. Supervisor Reg. Proration 8/2/91

TELEPHONE NO. 368-1488 L. M. Sanders TYPE OR FRENT NAME

(This space for State Use)

APPROVED BY -

CONDITIONS OF APPROVAL, IF ANY: