DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Phillips Petroleum Company 30-025-30614 Address 4001 Penbrook Street, Odessa, TX 79762

Reason(s) for Filing (Check proper box) Other (Please explain)  $\square$ New Well Change in Transporter of: Dry Gas Recompletion Oil Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. B-2317 State, FothersDak Ree Μ. <u>E. Hale</u> 20 Vacuum Grayburg/San Andres Location 1225 South Line and West Unit Letter Feet From The Feet From The Line 17-S 34-F 35 l ea Township Section Range NMPM County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Texas-New Mexico Pipeline Company Box 2528, Hobbs, New Mexico 88240 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)

Phillips 66 Natural Gas Company GPM Gas Corporation Pentirook, Odessa, Texas 79762 Name of Authorized Transporter of Casinghead Gas Unit 17S 34E Is gas actually connected? If well produces oil or liquids, When? Sec<sub>35</sub> give location of tanks. 9-25-89 YES If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Oil Well New Well | Workover Gas Well Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.R.T.D. 7-21-89 perf'd 8-21-89 4800' 4759' Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 4018' GR, 4027' RKB Perforations 4651' 4387' GB/SA Depth Casing Shoe 4800' 4387'-4632' TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE DEPTH SET 17-1/2 1500 sx "C", 2% CaCl 13-3/8" 54.5# J-55 Circ. 400 sx.

1600 sx "C" 65/35 Poz +400 sx "C" Neat. Ci 5-1/2" 14# J-55 4800' 7-7/8" Circ V. TEST DATA AND REQUEST FOR ALLOWABLE 85 sx.

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test -1/2" X 1-3/4" X 26' 9-22-89 9-20-89 Choke Size Length of Test Casing Pressure Tubing Pressure Gas- MCF Water - Bbls.

24 hours
Actual Prod. During Test 20 434

GAS WELL Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Gravity of Condensate 24 hours Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.)

VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation

Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sander Signature <u>L.</u> M. Pro. Sanders, Supv. Printed Name Title 915/367-1488 9/27/89

OIL CONSERVATION DIVISION

OCT 2 1989 Date Approved \_

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Orig. Signed by Paul Kauts By\_ Geologist Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



## L & M DRILLING, INC. — Oil Well Drilling Contractors

P.O. BOX 672 / ARTESIA, NEW MEXICO 88210

470

August 9, 1989

AUG 2 4 1989

Phillips Petroleum Company 4001 Penbrook Odessa, TX 79762

P.B.R. Regulatory Section

Re: M.E. Hale No. 20 1225' FSL & 2000' FWL Sec. 35, T17S, R34E Lea County, New Mexico

(Unit N)

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATIO:
514'	3/4°
1094'	1 °
1270'	1 1/2°
1486'	1 1/2°
1610'	1 1/4°
1784'	1 1/4°
2309'	1 °
2939 <b>'</b>	1 1/2°
3224'	1 °
3526 <b>'</b>	1°
4040'	1 °
4520'	1 °
4800 <b>'</b>	l°

Very truly yours,

President

STATE OF NEW MEXICO COUNTY OF EDDY

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The foregoing was acknowledged before me this 9th day of August, 1989.

NOTARY PUBLIC

OFFICIAL SEAL REGINIA L. GARNER

40% PUSKIKO - NEW MEXICO NOTARY SONO FILED WITH SECRETARY OF STATE

My Commission Expires 8-30-92

RECEIVED

SEP 29 1989

OCD HOBBS OFFICE