

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
P. O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P. O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30614
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2317
7. Lease Name or Unit Agreement Name M. E. Hale
8. Well No. 20
9. Pool name or Wildcat Vacuum Grayburg/San Andres

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter <u>N</u> : <u>1225</u> Feet From The <u>south</u> Line and <u>2000</u> Feet From The <u>west</u> Line Section <u>35</u> Township <u>17-S</u> Range <u>34-E</u> NMPM Lea County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 4019.3' GR (unprepared)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-21-89: Spudded 17-1/2" hole at 3:30 AM.

7-22 thru

7-25-89: TD'd 17-1/2" hole at 7:30 am 7-25-89. Set 13-3/8" 54.5# K-55 ST&C casing at 1610' with 1500 sx Class "C", 2% CaCl. Circ 400 sx to pit. WOC 10 hrs. Approximate temperature of cement slurry when mixed 90°, estimated minimum formation temperature in zone of interest 68°. Cement strength at time of casing test exceeded 2000 psi.

7-26 thru

8-01-89: Drlg 11" hole, no water flow reduced hole size to 7-7/8" at 2850'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SEE ~~REVERSE SIDE~~ 4 1/2

SIGNATURE L. M. Sanders  
TYPE OR PRINT NAME L. M. Sanders

TITLE Regulation & Proration DATE 8-04-89  
Supervisor  
TELEPHONE NO. 915/367-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE AUG 8 1989

CONDITIONS OF APPROVAL, IF ANY:

8-02 & TD'd 7-7/8" hole at 7:30 am 8-02-89. Schlumberger ran DLT-MSFL-GR-Cal from  
8-03-89: TD at 4800' to 3500'; CNL-LDT-GR-Cal from 4800'-3500'; CNL-CR-Cal from 3500'  
to surface. Set 14# 5-1/2" J-55 casing at 4800' w/1600 sx class "C" 65/35  
POZ + 400 sx class "C" neat. Circ 85 sx. ND BOP & set casing slips. Released  
rig at 10:15 am 8-03-89.  
Waiting on completion unit.

8-02 &  
8-03-89  
8-04-89