STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

5-23-89

POST OFFICE BOX 1980 HOBBS, NEW MEXICO (88241-1980) (505) 393-6161

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1 26:2

GARREY CARRUTHERS

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RE: Proposed: MC DHC NSL NSP SWD WFX PMX

Gentlemen:

I have examined the application for the:

<u>M-E. Hale #20-N 35-17-34</u> Lease & Well No. Unit S-T-R Co..... Operator

and my recommendations are as follows:

Yours very truly, (Jerry Sexton

Supervisor, District 1

/ed



PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79762 4001 PENBROOK

EXPLORATION AND PRODUCTION GROUP

May 16, 1989

Order R-7103 - Expansion of Authority by Administrative Action M. E. Hale Lease Well No. 20 Vacuum Grayburg/San Andres Pool Lea County, New Mexico

State of New Mexico Energy, Minerals and Natural Resources Dept. Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501-2088

Attn: William J. Lemay Director

Gentlemen:

Administrative approval, provided by Order No. 7103 and Statewide Rule 104F (III)(IV), is requested to permit drilling the unorthodox location of the subject well.

As offset operator, Texaco, Inc. has been notified of this application and has waived any objections. Attached is a project plat identifying all producing and injection wells therein, and a statement explaining the necessity for this location.

Your early consideration is appreciated. Contact me at (915) 367-1488 if you have any questions.

Yours very truly,

3

Larry M. Sanders, Supervisor Regulation and Proration

LMS:AP

Attachment

cc: New Mexico Dept. of Energy and Minerals
Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88240

Subtrik to Appropriate State of New Mexico District Office State of New Mexico State Office State of New Mexico State of New State State of New Mexico State of New State State of New State State State of New State State				Perm C-101 Revised 1-1-89		
DISTRICT P.O. Box 1980, Hobbe, N	M 88240	API NO. (satigned by OCD on New Wells)				
DISTRICT II P.O. Drawer DD, Artesia,	NM 88210	S. Indicate T)	TATE	FEE		
DISTRICT III 1000 Rio Brazos Rd., Azia	nc, NM 87410	1	L Gas Lease No.	TEE		
APPLICA	TION FOR PERMIT	TO DRILL, DEEPEN, O	R PLUG BACK	B-2317		/////
Type of Well:	L 🕅 RE-ENTE		PLUG BACK	7. Lease Nam	e or Unit Agreement Na	<u></u>
OL OAS WELL X WELL [2. Name of Operator	OTHER	204		M. E.	Hale	
•	roleum Company	_		8. Well No. 20		
3. Address of Operator 4001 Rombroom	k Street Oder	sa, Texas 79762		9. Pool same	re or Wildcat	
4 Well Location	x street, odes	sa, Texas /9/62		Vacuur	n Gb/SA	
Section 35	Town	atrip 17-S Rang		NMPM	Lea	
		4900'		yburg-San	12. Rotary o Andres Rota:	
13. Elevations (Show whath 4020.6' GR		14. Kind & Status Plug. Bond	15. Drilling Contractor	1	6. Approz. Date Work wi	
17.	unprepared	Blanket	Will advis		Upon approva	<u>al</u>
SIZE OF HOLE	SIZE OF CASING	ROPOSED CASING AND		the second s		
17-1/2"	13-3/8"	54.5# J-55 STEC	SETTING DEPTH 1610'	SACKS OF C		.TOP urfac
11*	8-5/8"	24# J-55 ST&C	3200'		C",5% salt*	uriac
7-7/8"	5-1/2"	14# J-55 ST&C	4800'	Caliper +		urfac
* 8-5/8" liner						
<pre>** If 8-5/8" lin temperature s Lead: Class " Tail: Class "</pre>	urvey will be n C" 65/35 Poz + C" Neat	6% Bentonite			culate to 1500	D'an
<pre>** If 8-5/8" lin temperature s Lead: Class " Tail: Class " Phillips Petr</pre>	C" 65/35 Poz + C" Neat Oleum Co. opera	cun.			culate to 1500)'an
<pre>** If 8-5/8" lin temperature s Lead: Class " Tail: Class " Phillips Petr Use mud addid BOP Equip: \$</pre>	Trivey will be a C" 65/35 Poz + C" Neat Toleum Co. opera tives as requir Series 900, 300 CRIBE PROPOSED PROG	cun. 6% Bentonite ates all wells sha	ring proration	unit. - Fig. 7-9	or 7-10)	
** If 8-5/8" lin temperature s Lead: Class " Tail: Class " Phillips Petr Use mud addit BOP Equip: S N ABOVE SPACE DESC ZONE GYE BOYOUT PETR	The proposed process of the set o	cun. 6% Bentonite ates all wells sha ed for control. 0# WP (See attache RAM: Preprosed B to Dezren o	ring proration d schematic	unit. - Fig. 7-9	or 7-10) ME 20NE AND PROPOSED NO	W PRODU
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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

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DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Arteela, NM \$\$210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-162 Revised 1-1-89 +

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Operator	······································		Lease		Well No.
Ph	illips Petro	steom Company	M.E. Hale		20
Unit Letter	Section	Township	Range		County
X	35	17 South	34 East		1 -
Actual Footage Loca	1 -		JA RASL	NMPM	l lea
-		(1 1			
1090	feet from the		e and 1870	feet from	the West line
Ground level Elev.	Producin	g Formation	Pool		Dedicated Acreage:
4020.6	Gravbur	g-San Andres	Vacuum Gray	yburg-San And	res 40 Acres
1. Outline	e the acreage dedicates	d to the subject well by colo	red pencil or hachure marks on	the plat below.	
			ich and identify the ownership t	-	ng interest and royalty).
3. If more	e than one lease of dif	ferent ownership is dedicate	d to the well, have the interest of	f all owners been conso	lidated by communitization
unitizat	tion, force-pooling, etc	£7			
. U	Yes	No If answer is "	ves" type of consolidation		
lf answer	is "so" list the owner	and tract descriptions whic	h have actually been consolidat	ed. (Use reverse side of	
Dus Iorm	if neccessary.				
NO LIOW	able will be assigned i	o the well until all interests	have been consolidated (by con	munitization, unitization	a, forced-pooling, or otherwise)
		mining such interest, has b	een approved by the Division.		
	Di				OPERATOR CERTIFICATION
		С	В	A	
			l I		I hereby certify that the information
	i		i		contained herein in true and complete to the nest of my knowledge and belief.
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	1		1		Phillips Petroleum Company
	1		i		me
	i		i	-	
					May 10, 1989
			1		SURVEYOR CERTIFICATION
P-	2640.8'	ĸ	2041.5'		
		-	1	ſ [,	hereby certify that the well location shown
	i		i		n this plat was plotted from field notes of
					ctual surveys made by me or under my
	1				upervison, and that the same is true and
			I	6	orrect to the best of my knowledge and
<u>k</u> .				. b	elief.
<u>.</u>	1	r)	1	<u>ب</u> ا وه	Date Surveyed
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					RONALD & EIDSON, 3230
• 330 660	990 1320 1650	1900 2310 2640	2000 1000 1500	500	WIN IN Y
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M. E. HALE LEASE Vaccum Grayburg/San Andres Field Lea County, New Mexico Well No. 20

The proposed 10 acre infill producer is required to increase secondary as well as tertiary recovery efficiency from the Phillips M. E. Hale Lease.





PHILLIP\$ PETROLEUM COMPANY

ODESSA, TEXAS 79762 4001 PENBROOK

EXPLORATION AND PRODUCTION GROUP

May 15, 1989

Unorthodox Location M. E. Hale Lease Well Nos. 20, 21, 22, and 23 Vacuum Grayburg/San Andres Pool Lea County, New Mexico

Texaco, Inc. P. 0. 728 Hobbs, New Mexico 88240

Gentlemen:

Phillips Petroleum Company has made application to the Oil Conservation Division of the State of New Mexico Energy, Minerals and Natural Resources Department, requesting approval of an unorthodox location for the subject wells. As offset operator to the proration units of these locations, your waiver is requested.

If you have no objections to these locations, please sign below and return to the undersigned.

Yours very truly,

Aavery 91. Sandus by mp

Larry M. Sanders, Supervisor Regulation and Proration

Texaco, Inc. hereby waives any and all objections to the drilling of the subject wells.

Texaco, Inc.

A. Seeman_____ \$79ned / Seeman_____ ____5/19/89_____

LMS:AP Attachment