

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87411

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30615
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-2317
7. Lease Name or Unit Agreement Name	STATE 35 UNIT (FORMERLY M.E. HALE #21)
8. Well No.	#26
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Plessa, TX 79762

4. Well Location
Unit Letter 0 : 1194' Feet From The SOUTH Line and 2040' Feet From The EAST Line

Section 35 Township 17-S Range 34-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4014' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: REMOVAL RBP, CLEANOUT & STIMULATE ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03/11/97 MIRU DIAMOND RENTAL, COOH W/RODS/PMP, NU BOP, COOH W/PROD TBG, GIH & TAG FILL W/SAND PMP ON SAND LINE, PBTD 4755' TAG @ 4719', PERFS 4326-4645', CALCIUM SULFATE SCALE IN SAMPLE, RUN KS, SDON.

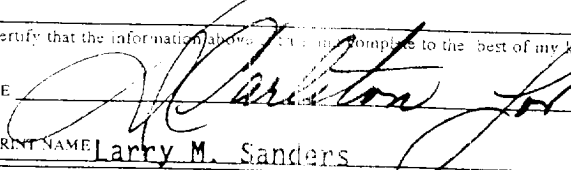
03/12/97 COOH W/KS, GIH W/4.75 BIT ON 2.875 TBG TAG FILL @ 4696', RU STAR TL REV UNIT, BRK CIRC, 750 BBL WTR T/BRK CIRC, CO T/4755' TD, CIRC CLN, PU TBG ABOVE PERFS, SDON.

03/13/97 RUN BK IN TAG ID 4755', COOH TRIP CSG SCRAPER T/4755', GIH W/376' TAIL PIPE ON 5.5 PKR, SPOT CONTROL VLV IN PLACE T/4652' PKR SWINGING @ 4275', PMP 4 DRUMS 405, MIX IN 4 DRUMS FR WTR, FLUSH W/11 BBL FRESH, PU T/3930', SET PKR TAIL PIPE @ 4307', PMP ADDT'L 405 MIX, SD SI SDON.

03/14/97 FISH SPO CONTROL VLV, SWAB BK CONVERTER FL @ 3200, SWAB BK 30 BBL, SWAB DRY, REL PKR COOH W/TBG, LEAVING KS, SHUT WELL IN.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Senior Regulation Analyst DATE 04/19/97

TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

03/18/97 COOH W/KS, MIRU HES, LOG & PERF SA
 DEPTH FEET SPF SHOTS
 4547-4573 26 4 104
 4580-4600 20 4 80
 4624-4645 21 2 42
 4645-4717 72 4 288

RD HES, GIH W/RBP & PKR, RBP SET @ 4725', PKR @ 4525', SDON.

03/19/97 50 PSI ON TBG, FL @ SURF, COOH W/KS, MIRU FREEMYER, TST LNS, ACIDIZE SA 4547-4717 W/4000 GAL 15% HCL, W/2000 GAL GEL BRINE, CARRING 2000# ROCK SALT, AS FOLLOWS: MAX PRESS 3850, MAX RATE 4.3 BPM MIN PRESS 250 AVG RATE 2.5 BPM, ISIP 0 PSI, WELL ON VAC, PRESS ON TBG @ 3200, ACID ON PERFS, PRESS GOES T/100, 1ST SALT BLK ON FORMATION PRESS UP T/3300 +/-, 2ND BLK PRESS UP T/400 PSI, SIGNIF BLKNG SHOWN, SI, RD FREEMYER, OPEN UP O TBG PRESS. GIH T/SWAB BK LD, FL @ 2800 F/SURF, PULL SWAB SINKER BAR OUT OF ROPE SOCKET, SAND COMING BK F/CLD PERFS IN INTERVAL, 4550-4570', 4630-4645', ATTEMPT T/REL PKR, NO LUCK, PKR STK IN CSG W/SAND ON TOP, SD.

03/20/97 MI STAR TL, GIH W/1-7/8 LEFTHAND THD DP W/OVERSHOT, ATTEMPT T/FISH SWAB SINKER BAR, GOT OUT W/ PIECES SD LINE, START BK IN W/DP & OVERSHOT.

03/21/97 GIH W/1-1/4" DP, CATCH FISH, COOH, FISH PULLED FREE @ 2625', FIN COMING OUT, SB/WO ROTARY WL, RU ROTARY WL, GIH & FREEPOINT TBG @ 4494', CUT TBG @ 4488', RD ROTARY WL, RUN KS, SD.

03/24/97 PU SHOE & WASH PIPE ON TBG, TAG @ 4495', MILL 4/2 HRS MADE 1', COOH T/LK @ BTM OF MILL, SHOWS TO BE RUNNING ON COLLAPSED CSG, RUN KS, SDON.

03/25/97 GIH W/OVERSHOT, JARS, 6 DCS ON TBG, WK JARS GETTING MOVEMT IN BOTH DIRECTIONS, TRAVEL 10', LOST WT, COOH, GOT OUT W/12' TBG, SDON.

03/26/97 GIH W/IMPRESSION BLK ON TBG, SINKER BAR LOCKING UP ABOVE PARTED TBG, COOH, GIH W/OVERSHOT ON TBG, CATCH SINKER BAR, COOH W/BAR, FIRST OVERSHOT BODY AND SLIPS, SWAB MANDREL & CUPS, TRIP IMPRESSION BLK T/VERIFY WHAT IS LOOKING UP, BAD CSG, PU 4-5/8" CSG SWEDGE & GIH, CLN UP T/4496', GETTING TIGHT, COOH, SDON.

03/27/97 GIH W/FLAT BTM MILL, CLN UP TIGHT SPOT IN CSG @ 4494', GET FORMATION & CMT BK, FELL THRU & WENT T/BTM, PKR @ BTM, DRESS OFF TOP TBG ABOVE PKR, COOH, PU 4-7/8" CSG SWEDGE & START BACK IN, SDON.

03/28/97 GIH W/4-7/8" CSG SWEDGE, DRESS UP TIGHT SPOT @ 4496', COOH, GIH W/OVERSHOT, CATCH TBG, PKR, COOH, START IN W/ON-OFF TL ON TBG AS KS, SD DUE T/HIGH WINDS.

03/31/97 GIH W/ON-OFF TL ON TBG, TAG FILL & WASH SAND OFF RBP, COOH W/PLUG, PU RBP & PKR, GIH, SET PLUG @ 4460', TST RBP, COME UP HOLE T/4225' SET PKR, SD.

04/01/97 RU HES, GELL UP BRINE WTR, TST LINES, LD CSG & PRESS UP T/500 PSI, PMP 3000 GAL 15% HCL ACID W/2000 GAL GELLED BRINE CARRYING 2000# ROCK SALT IN SA 4326-4570', MAX PRESS 1535 PSI MAX RATE 4.3 BPM, AVG PRESS 650 PSI AVG RATE 3.3 BPM MIN PRESS 0 PSI MIN RATE 3.0 BPM, ISIP 1097 5 MIN 481, 10 MIN 175 15 MIN VAC, RD HES, OPEN TBG UP 0 PSI, RU & SWAB, START FL @ 1500 F/SURF, SWAB BK 85 BBL WTR LEVEL CONSTANT @ 3250 END LEVEL 3300, SI.

04/02/97 50 PSI ON TBG, FL 2800', SWAB BK 35 BBL WTR TR OIL, END FL 3600' F/SURF, REL PKR RUN IN & CATCH BRIDGE PLUG COOH W/BOTH, GIH W/RTTS PKR T/4225', SET PKR, RU FREEMYER ON WELL PMP MIX OF UNICHEM 756, 5 DRUMS, IN 50 BBL FR WTR, FOLLOW W/250 BBL FR. PMP RATE 3 BPM @ 1000 PSI, ALL PERFS COVERED @ THIS TIME DUE TO CSG PROBLEMS, SION.

04/03/97 50 PSI ON TBG, REL PKR COOH, TRIP SAND PMP ON SAND LINE T/TD, NO FILL, LD TAG TBG, GIH W/PROD TBG, TSTNG GOING IN, RAN 138 JTS 2-7/8" J-55 TBG, S/NIPPLE 4339', TAG 4020', SAND SCREEN ON BTM OF S/NIPPLE, NO BOP, NU WH, RUN PMP ROD STRING, HANG WELL ON UNIT, RD DIAMOND RENTAL DDU, PMPNG T BATT, WELL TEST TO FOLLOW ONCE STABILIZED. TEMP DROP F/REPORT

04/07/97 24 HR TST, 26 BOPD, 350 BWPD, 13.8 MCF GAS.

04/08/97 24 HR TST, 20.2 BOPD, 340 BWPD, 16.2 MCF GAS.

DROP FROM REPORT - JOB COMPLETE