

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
P. O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P. O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025- 30615
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2317
7. Lease Name or Unit Agreement Name M. E. Hale
8. Well No. 21
9. Pool name or Wildcat Vacuum Grayburg/San Andres

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter <u>O</u> : <u>1194</u> Feet From The <u>south</u> Line and <u>2040</u> Feet From The <u>east</u> Line Section <u>35</u> Township <u>17-S</u> Range <u>34-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4018.5' GR (unprepared)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-08-89: Spud 17-1/2" hole at 1:00 p.m. MST.

7-12-89: Td'd 17-1/2" hole at 4:30 a.m. MST at 1547'. Set 13-3/8" 54.5# K-55 ST&C casing at 1547' with 500 sx Class "C", 2% CaCl<sub>2</sub>. Circ 500 sx cmt to surface. Approximate temperature of cement slurry when mixed 90°, formation temperature in zone of interest 65°. Cement strength exceeded 2000 psi at time of csg test. Total WOC time 10-1/2 hrs.

7-19-89: Td-d 7-7/8" hole at 4800'. Schlumberger ran DLL-MSFL-GR-Cal from TD at 4800' to 3500' and CNL-LDT-GR-Cal from TD to 3500', CNL-GR-Cal from 3500' to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

see reverse side

SIGNATURE L. M. Sanders

TITLE Regulation & Proration DATE 7-24-89

TYPE OR PRINT NAME L. M. Sanders

Supervisor  
TELEPHONE NO. 915/367-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 12 1989

7-20-89  
14# J-55 ST&C casing at 4800' with 1900 sx Class "C"  
65/35 Poz plus 6% Bentonite and 5% salt, tailed with 260 sx Class "C"  
neat. Circ 380 sx. NU BOPS, set slips, cut off casing and released rig.  
at 12:01 a.m. 7-21-89.

WOCU.