

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30616
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	8-2317
7. Lease Name or Unit Agreement Name	STATE 35 UNIT
8. Well No.	32
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>N</u> : <u>650'</u> Feet From The <u>FSL</u> Line and <u>2630'</u> Feet From The <u>FWL</u> Line Section <u>35</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4018'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: REMOVE RBP, ADD PERFS, CLEANOUT & STIM ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/16/97 MIRU DIAMOND RENTAL DDU, PMP STUCK, BACK RODS OFF, COOH W/RODS, NU BOP, REL TAG, COOH W/TBG STG, PULL RODS, BACK RODS OFF AGAIN PULL RODS T/BRK, SDON.
04/17/97 STRIP RODS OUT TBG, PU CSG SCRAPER & BIT & START IN, SDON.
04/18/97 GIH W/ 4-3/4" BIT ON 5-1/2" CSG SCRAPER T/4690', TAG FILL, MIRU REV UNIT, CLN OUT SD T/4755', TOOK 820 BBL T/BRK CIRC, PMPD TOT 1040 BBL T/CLN UP FILL, PU ABOVE PERFS, SD.
04/21/97 GIH & TAG TD 4577' COOH W/CSG SCRAPER, PMP 3 BBL SCALE CONVERTER IN 3 BBL FR WTR, FOLLOWED BY 28 BBL FLUSH, ON VAC THRU OUT PMPG, SI.
04/22/97 COOH W/CSG SCRAPER, MIRU HES PERF LOWER SA, 4" GUNS 90 DEG PHASING 4 SPF
4651 - 4672' 21' 84 SHOTS
4697 - 4743' 46' 184 SHOTS
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]
TYPE OR PRINT NAME Larry M. Sanders

TITLE Senior Regulation Analyst

DATE

4-30-97

TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 01 1997

[Signature]

STATE 35 UNIT #32

04/22/97 CONTINUED

RD HES, FL @ 3000', TST TBG IN HOLE, PKR SET @ 4345', END TP @ 4742', RD TBG TSTRS, RU & TST SWAB NEW PERFS, START FL @ 2900' 3 RUNS, FL CONSTANT @ 3100', REC 12 BBL WTR, 2 BBL OIL, SI.

04/23/97 50 PSI ON TBG, 2 SWAB RUNS, FL @ 3000', GOT 5 BBL FL 50X50 CUT IN SAMPLE BTL, GIG UP HES ON TBG, TST LINES T/5000#, PMP 1500 GAL 15% NEFE ACID IN SA PERFS 4651-4743', NO PRESS DURING ENTIRE JOB, ISIP ON VAC, AVG RATE 3.05 BPM, AVG PRESS 25 PSI, LD T/REC 67 BBL TOT, RD HES, OPEN UP WELL, TBG ON VAC, BEGIN SWABNG 1ST FL @ 2500', STAYING @ CONSTANT 3200', SWAB BK 84 BBL WTR TR OIL, GET FRAC SAND BK ON SWAB CUPS, SI.

04/24/97 REL PKR PU & SET PKR @ 3949', TP @ 4336', MIRU HES, LD BK SIDE & PRESS UP T/500 PSI, PMP 3000 GAL 15% NEFE ACID W/RK SLT/GELL BRINE IN SA PERFS 4385-4743', PMPD 1500# RK SLT IN 1000 GAL BRINE, PMPD 1000 GAL ACID, PMPD 1500# RK SLT IN 1000 GAL BRINE, PMPD 1000 ACID, PMPD 1500# RK SLT IN 1000 GAL BRINE, PMPD 1000 GAL ACID, PMPD 35 BBL FLUSH, ISIP 1078, 5 MIN 327, 10 MIN VAC, MAX RATE 4.1 BPM MAX PRESS 1541, AVG RATE 3.5 BPM, AVG PRESS 613, MIN RATE 3.3 BPM, MIN PRESS 17, LD T/REC 176 BBL, SI RD HES, OPEN UP 0 PSI ON TBG, FL @ 1100', SWAB BK 124 BBL ALL WTR, FL @ 3000' F/SURF, SI SD.

04/25/97 125 PSI ON TBG, FL @ 2400', SWAB BK 54 BBL WTR, 3 BBL OIL, LEVEL CONSTANT @ 3100', COOH W/PKR, TP, GIH W/NOTCH COLLAR ON TBG TAG FILL @ 4725', 20' POF NEW PERFS COVERED, CIRC SAND & SALT T/SURF, TK 175 BBL WTR T/BRK CIRC, CLN UP T/TD, PU ABOVE PERFS, SD.

04/28/97 TAG TD 4755', COOH W/TBG-NOTCH COLLAR, GIH W/PROD TBG, 134 JTS J-55 8RD TBG, TAC @ 3980', SEAT NIP @ 4340', ND BOP, NU WH, RUN PMP & ROD STRNG, LD TBG, CK PMP ACTN, SHUT TBG IN WELL DWN, MIRU FREEMYER ON CSG, PMP 2 DRUMS UNICHEM TH-756 IN 20 BBL FR WTR, FLUSH W/250 BBL WTR, SION, MAX PRESS 200 PSI @ 3 BPM, RD DIAMOND RENTAL DDU, SI.

04/29/97 24 HR TST, 57.2 BOPD 324 BWPD 5.7 MCF GAS.

04/30/97 24 HR TST, 60 BOPD 281 BWPD 8 MCF GAS, JOB COMPLETE - DROP F/REPORT