

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Phillips Petroleum Company	Well API No. 30-025-30616
Address 4001 Penbrook St., Odessa, Texas 79762	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name M. E. Hale	Well No. 22	Pool Name, Including Formation Vacuum Grayburg/San Andres	Kind of Lease State, Federal or Free	Lease No. B-2317
Location Unit Letter <u>N</u> : <u>650</u> Feet From The <u>South</u> Line and <u>2630</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>17-S</u> Range <u>34-E</u> , <u>NMPM</u> , Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 2528, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) EFFECTIVE: February 1, 1992 4001 Penbrook St., Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 35	Twp. 17-S	Rge. 34-E	Is gas actually connected? YES	When? 8-01-89

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 6-24-89	Date Compl. Ready to Prod. Perf'd 7-21-89		Total Depth 4800'		P.B.T.D. 4755'			
Elevations (DF, RKB, RT, GR, etc.) 4018' GR, 4026' RKB	Name of Producing Formation GB/SA		Top Oil/Gas Pay 4411'		Tubing Depth SN @ 4634'			
Perforations (117'-234 shots)	Perf'd w/4" OD csg gun 2 JSPF from 4411'-4643'				Depth Casing Shoe 4800'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8" 54.5# J-55		1608'		1500 sx "C" 2% CaCl			
					Circ. 386 sx			
7-7/8"	5-1/2" 14# J-55		4800'		1600 sx "C" 65/35 Poz			
					+ 400 sx "C" Neat			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)


Date First New Oil Run To Tank 8-01-89	Date of Test 8-03-89	Producing Method (Flow, pump, gas lift, etc.) 2-1/2" X 1-3/4" X 26' pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 226	Water - Bbls. 203	Gas - MCF 106

GAS WELL

Actual Prod. Test - MCF/D	Length of Test 24 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
L. M. Sanders, Reg. & Pro. Supervisor
Printed Name
8/17/89
Date
915/367-1488
Telephone No.

OIL CONSERVATION DIVISION
AUG 22 1989

Date Approved
By
Title
Orig. Signed by
Paul Kautz
Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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HOBBS OFFICE

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