

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-025-30617
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2317
7. Lease Name or Unit Agreement Name	STATE 35 UNIT
8. Well No.	34
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company	3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter P : 620' Feet From The FSL Line and 1250' Feet From The FEL Line Section 35 Township 17-S Range 34-E NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4011.8
---	---	--	---	--

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: TREAT F/SCALE, ACIDIZE, RET T/PROD ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/22/99 MIRU POOL #682, RU POOL KILL TRK & KILL, ND WH, NU BOP, RU CENTRILIFT CABLE SPLR, COOH W/PROD TBG  
WO HOT SHOT TRK, LD ESP EQMT TRIP SND LN BLR, TAG FILL 4520' TD 4747' PERFS 4390-4720' RUN KS  
06/23/99 0 TBG PRESS 0 CSG PRESS, COOH W/KILL STRING, PU 4-3/4 BIT ON 6 DC'S GIH & TAG FILL @ 4524' BRK  
CIRC W/800 BBL WTR CO T/4692', DRLG NO SCALE BRDGS, GET BK SULF SCALE & IRON SULF CIRC WB CLN  
PU ABOVE PERFS, SD.  
06/24/99 CO SULFATE SCALE & IRON SULFIDE T/4740', TOOK 180 BBL T/BRK CIRC, COOH W/TBG, DC'S  
BIT, LD DC'S ON TRAILER, TRIP CSG SCRPR T/4691', LD, RUN KS.  
06/25/99 COOH W/KS GIH W/220' TP, PKR & TBG, EOT 4701 PRK 4477' RU POOL, MIX/PMP 405-425 SCALE CONVER JOB,  
SET PKR SI 3 HR LD BKSIDE TST T/500 PSI OK, 0 PRESS, ON VAC, SIFWE.  
06/28/99 0 PRESS, FL 2000' SWAB BK 54 BW, RU HES, TST LNS, ACIDIZE 4484-4688' W/500 GAL 15% SOUR ACID W/FW  
FLUSH, BRK BK AS SOON AS ACID ON FORM, MAX PRESS 1081 MIN 84 AVG 100 4.0 BPM, LD T/REC 53 BBL, SI.  
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Senior Regulation Analyst

DATE

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE 35 UNIT #34

06/28/99 CONTINUED  
RD HES, WELL SOAKING, SWAB 0 PRESS, FL 2000' REC 115 BBL, FL @ 2900-3000', SWAB  
MANDREL CAME OFF LINE, WENT T/S/NIPPLE, REL PKR, COOH, RUN KS, SD.

06/29/99 COOH W/KS, GIH W/TP, PKR, EOT 4701 PKR 4477', SWAB 19 BBL, COMING OFF S/NIPPLE, RU  
POOL, PMP 5 DRUMS TH-757 ON 100 BBL FW, FLUSH T/EOT RATE ½ BPM @ 2000-2200 PSI,  
DUE T/PRESS DIDN'T PMP 500 BBL OVER FLUSH, SISD.

06/30/99 150 TBG PRESS, REL PKR COOH W/PKR TBG LD TP & PKR, GIH W/PROD TBG, TALLY PIPE, GIH  
END OF PMP 4405' END TBG 4380' TAC 4347' RAN 136 JTS J558RD TBG, ND BOP, CHG OUT  
TBG HD, PU & RUN ROD STG & PLNGR, CLMP OFF POL ROD, PU MOVE SCHED F/7/1/99, PWR  
T/FOLLOW, TST T/COME LATER, RD POOL #682 TEMP DROP F/REPORT

07/05/99 24 HR TST: 20 BOPD 538 BWPD 3MCF GAS @ 10% CO2

07/06/99 24 HR TST: 16 BOPD 577 BWPD 39 MCF GAS @ 8% CO2

07/07/99 24 HR TST: 23 BOPD 575 BWPD 30 MCF GAS @ 8% CO2  
DROP F/REPORT – JOB COMPLETE