

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-30624
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____					
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____					
2. Name of Operator Charles B. Gillespie, Jr.					
3. Address of Operator P. O. Box 8 Midland, Texas 79702					
4. Well Location Unit Letter <u>D</u> : <u>510</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>17-S</u> Range <u>37-E</u> NMPM Lea County					
10. Date Spudded 6/16/89	11. Date T.D. Reached 7/12/89	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.) 3753.4' GR 3769' KB	14. Elev. Casinghead	
15. Total Depth 11,691'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-11,691'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Long Spaced Sonic, Dual Laterolog/MSFL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	455	17 1/2"	490 sx	--
8 5/8"	32	4459	11"	1800 sx	--
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
25. TUBING RECORD					
26. Perforation record (interval, size, and number)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL					
AMOUNT AND KIND MATERIAL USED					
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
30. List Attachments Deviation Survey/Directional Survey					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>David W. Hastings</u>		Printed Name <u>David W. Hastings</u> Title <u>Production Manager</u> Date <u>7/19/89</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	2148'	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt		T. Strawn	11432'	T. Penn. "C"	
B. Salt		T. Atoka	11645'	T. Penn. "D"	
T. Yates	3350'	T. Miss		T. Leadville	
T. 7 Rivers		T. Devonian		T. Madison	
T. Queen	4312'	T. Silurian		T. Elbert	
T. Grayburg		T. Montoya		T. McCracken	
T. San Andres	5192'	T. Simpson		T. Ignacio Otzte	
T. Glorieta	6715'	T. McKee		T. Granite	
T. Paddock	6855'	T. Ellenburger		T.	
T. Blinbry		T. Gr. Wash		T.	
T. Tubb	8214'	T. Delaware Sand		T.	
T. Drinkard	8344'	T. Bone Springs		T.	
T. Abo		T. (3rd Sand) 8698'		T.	
T. Wolfcamp	9645'	T.		T.	
T. Penn	11050'	T.		T.	
T. Cisco (Bough C)		T.		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2148	2148	Sand & gravel	9588	9645	57	Sand
2148	3350	1202	Anhydrite & salt	9645	10305	660	Limestone
3350	3645	295	Sand & anhydrite	10305	10400	95	Dolomite, chert & shale
3645	4312	667	Anhydrite, dolomite & sand	10400	10640	240	Dolomite
4312	5192	880	Sand, dolomite & anhydrite	10640	10698	58	Dolomite & shale
5192	6715	1523	Dolomite	10698	10845	147	Dolomite
6715	6855	140	Sand & dolomite	10845	11050	205	Limestone & chert
6855	7495	640	Dolomite	11050	11384	334	Limestone & shale
7495	7578	83	Limestone	11384	11432	48	Shale
7578	7798	220	Dolomite & sand	11432	11592	160	Limestone
7798	8000	202	Sand & dolomite	11592	11645	53	Sand
8000	8214	214	Dolomite	11645	11691	46	Shale
8214	8344	130	Sand & dolomite				
8344	8698	354	Dolomite				
8698	8912	214	Sand				
8912	8983	71	Dolomite				
8983	9190	207	Sand				
9190	9258	68	Limestone & dolomite				
9258	9345	87	Sand				
9345	9588	243	Limestone				

RECEIVED

JUL 26 1989

OCD
HOBBS OFFICE