

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30624
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Shipp
8. Well No.	3
9. Pool name or Wildcat	Humble City - Strawn
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3753.4 GR 3769' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Charles B. Gillespie, Jr.
3. Address of Operator P. O. Box 8 Midland, Texas 79702	4. Well Location Unit Letter D : 510 Feet From The North Line and 990 Feet From The West Line Section 11 Township 17-S Range 37-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/22/89: Drilled 11" hole to 4459'. Ran 102 jts. 8 5/8" 32#, K-55 casing set at 4459'. Cemented with 1600 sx class 'C' lite containing 3# per sx salt and 1# per sx gilsonite and 200 sx class 'C' containing 1% CaCl. Plug down at 6:00 p.m. 6/22/89. Cement circulated 350 sx. Cement slurry temperature 65 degrees. Estimated formation temperature 120 degrees.

6/23/89: Wait on cement 14 hours. Tested casing to 1000 psi for 30 minutes. Tested ok. Estimated compressive strength of cement at time of test 2250 psi. Commenced drilling 7 7/8" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David W. Hastings TITLE Production Manager DATE 6/26/89
TYPE OR PRINT NAME David W. Hastings TELEPHONE NO. 915-683-1765

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 28 1989

RECEIVED

JUN 27 1989

OCD
HOBBS OFFICE