Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbe, NM \$8240	_nergy, Minerals and Na	New Mexico tural Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Pare
DISTRICT II		ATION DIVISION	
P.O. Drawer DD, Anenia, NM 88210 DISTRICT III		lexico 87504-2088	
1000 Rio Brazos Rd., Aziec, NM 87410			
[LAND NATURAL GAS	TION
Operator			Well API No.
Enron Oil & Gas Com	pany		30-025-30627
P. O. Box 2267, Mid	land, Texas 79702		
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Other (Please explaine);	proval to flare casinghead gas from well must be obtained from the
Recompletion	Oil Dry Gas	EUF	REAU OF LAND MANAGEMENT (BLM)
Change in Operator	Casinghead Gas Condensate		
ad address of previous operator			
L DESCRIPTION OF WELL	Vell No. Pool Name, Includ	ing Exemption	Kind of Lesse Fed Lesse No.
Shinnery 1 Federal		orth Bone Spring	Kind of Lesse Fed Lesse No. State, Federal or Fee NM 53239
Location	. 1750 End End End S	outh 000	
Unit Letter	- · Feat From The	outh Line and 990	Feet From TheCastLine
Section 1 Townsh	ip 18S Range 32E	, NMPM,	Lea County
T. FOSTEN APPLONING PTRAI	SPORTER OF OIL AND NATU	RAL GAS	
vaniment of Oil		Address (Give address to which a	pproved copy of this form is to be sent)
Enron Oil Trading & T	Transp. Co.	Box 1188, Housto	n. Texas 77251-1188 pproved copy of this form is to be sent)
None	EUIF Energy Corp.		
f well produces oil or liquids, ive location of tanks.	Unit LINGCIVETYPI-93 Rge	is gas actually connected?	When ?
this production is commingled with that	from any other lease or pool, give comming		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover D	
Designate Type of Completion	- (X) X	i Xi i	eepen Plug Back Same Res'v Diff Res'v
Date Spudded 6-13-89	Date Compl. Ready to Prod. 8-11-89	Total Depth 9312 '	P.B.T.D. 9194 '
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 3905.7 ¹ GR			Tubing Depth 2-7/8" @ 8348 '
levations (DF, RKB, RT, GR, etc.) 3905.7 ¹ GR	Name of Producing Formation Bone Spring	Top Oil/Gas Pay 8404 '	Tubing Depth
levations (DF, RKB, RT, GR, etc.) 3905.7 ¹ GR enformations 8404-9178	Name of Producing Formation Bone Spring TUBING, CASING AND	Top Oil/Gas Pay 8404 ' CEMENTING RECORD	Tubing Depth 2-7/8 ¹¹ @ 8348 ¹ Depth Casing Shoe 9311 ¹
levations (DF, RKB, RT, GR, etc.) 3905.7 ¹ GR Perforations	Name of Producing Formation Bone Spring	Top Oil/Gas Pay 8404 '	Tubing Depth 2-7/8" @ 8348 ' Depth Casing Shoe 9311 ' SACKS CEMENT
Elevations (DF, RKB, RT, GR, etc.) 3905.7 ¹ GR erforations 8404-9178 HOLE SIZE 17-1/2 12-1/4	Name of Producing Formation Bone Spring TUBING, CASING AND CASING & TUBING SIZE 13-3/8 9-5/8	Top Oil/Gas Pay 8404 ' CEMENTING RECORD DEPTH SET 657 2965	Tubing Depth 2-7/8" 0 8348 ' Depth Casing Shoe 9311 ' SACKS CEMENT 900 1200
Levations (DF, RKB, RT, GR, etc.) 3905.7 ¹ GR erforations 8404-9178 HOLE SIZE 17-1/2	Name of Producing Formation Bone Spring TUBING, CASING AND CASING & TUBING SIZE 13-3/8 9-5/8 5-1/2	Top Oil/Gas Pay 8404 ' CEMENTING RECORD DEPTH SET 657 2965 9311	Tubing Depth 2-7/8 ¹¹ @ 8348 ¹ Depth Casing Shoe 9311 ¹ SACKS CEMENT 900
Levations (DF, RKB, RT, GR, etc.) <u>3905.7' GR</u> erforations <u>8404-9178</u> HOLE SIZE <u>17-1/2</u> <u>12-1/4</u> <u>7-7/8</u> . TEST DATA AND REQUE	Name of Producing Formation Bone Spring TUBING, CASING AND CASING & TUBING SIZE 13-3/8 9-5/8 5-1/2 2-7/8 Tubing ST FOR ALLOWABLE	Top Oll/Gas Pay 8404 ' CEMENTING RECORD DEPTH SET 657 2965 9311 8348	SACKS CEMENT 900 1200 1300
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance in Request for anowable for newly difference were must be accompanies by abunation of deviation lesis taken in a with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.