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SUBMIT IN TA. .CATE*

30-025-30627

(formerly 9-331C)

P. O. FUNITED STATES 40 DEPARTMENT OF THE INTERIOR

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985 (Other instructions on reverse side)

BUREAU OF LAND MANAGEMENT							o. SHARL DESIGNATION AND SERIAL NO.
APPLICATIO				00.01			NM_53239
1a. TYPE OF WORK	N FOR PERMIT	TO DRILL,	DEEPEN	, OR PL	UG BA	<u>/CK</u>	6. IF INDIAN, AQUOTTER OR TRIBE NAME
b. Type of well	RILL X	DEEPEN		PLU	G BACK		7. UNIT AGREEMENT NAME
WELL LX	WELL OTHER		SINGL		MULTIPLE	$\overline{}$	
2. NAME OF OPERATOR			ZONE	i <u>A</u> J	ZONE	<u> </u>	8. FARM OR LEASE NAME
Enron Oil &	Gas Company						Shinnery 1 Federal
3. ADDRESS OF OPERATOR							9. WELL NO.
P. 0. Box 22	10.						
4. LOCATION OF WELL (I	10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							Young, North Bone Spring
1750' FSL & 990' FEL At proposed prod. zone 1750' FSL & 990' FEL							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. DISTANCE IN MILES	Sec. 1, T18S, R32E						
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 5 miles SE from Jaljamar							12. COUNTY OR PARISH 13. STATE
15. DISTANCE FROM PROPUSED®							Lea NM
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 990			16. NO. OF ACRES IN LEASE 17. NO. C			7. NO. O	F ACRES ASSIGNED
18. DISTANCE FROM PROPOSED LOCATIONS 330			200				40
TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 20. ROTA			0. ROTAR	Y OR CABLE TOOLS
21. ELEVATIONS (Show whether DF, RT, GR, etc.)				9250' Ro			tary
3905.7' GR	tale Dr. Mr. UK, etc.)						22. APPROX. DATE WORK WILL START
3. 3905.7 GR							June 7, 1989
		PROPOSED CASI	NG AND CE	MENTING PE	ROGRAM		
SIZE OF HOLE	SIZE OF CABING	WEIGHT PER F	00Т	SETTING DEP	гн		QUANTITY OF CEMENT
15-1/4	11-3/4	42# H-40 S	ST&C	650'		950 6	
11	8-5/8	24# K-55 S	ST&C	2500'		650 s	sacks Circulated
7-7/8	5-1/2	16# K-55 L		9250'	1	550 s	acks <u>Circulated</u> acks
1			ı		I		

- Install at 2500 feet with 5000# cap.

Gas is not dedicated.

HATS AND

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 24.

SIGNED Letter & Come Betty Gildon	Regulatory Analyst	
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	A TITLE A TITLE	DATE 6.7.89
CONDITIONS OF APPROVAL, IF ANY :		DATE