

UNITED STATES N.M. Oil Cons. Divisio
DEPARTMENT OF THE INTERIOR 1625 N. French Dr.
BUREAU OF LAND MANAGEMENT Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030
Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 760' FEL
Section 28-19S-34E

5. Lease Designation and Serial No.

NM-57285

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Stivason Federal #4

9. API Well No.

30-025-30629

10. Field and Pool, or Exploratory Area

Pearl Queen

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Electricity to Well; 3-D
Geophysical Survey;
Start pumping CO2 Slug

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/02/02: MI Solid State Geo-Physical. Lay out 3-D seismic survey equipment.
12/04/02: MI vibrator trucks.
12/06/02: Debug system & start acquiring data @ 2:00 a.m. (12/06/02) Friday morning.
12/12/02: Set CO2 Injection Pump.
12/13/02: String power lines.
12/14/02: TIH w/CIBP, set @ 4625'. Spot 25' cement on top of plug.
12/15/02: TIH w/2 3/8" PC tbg, on-off tool & 5 1/2" PC packer. Set packer @ 4450'.
12/17/02: NETL (rod Diel) setup sensor array.
12/19/02: Set CO2 field storage tank, load with 4 loads CO2. Load csg & test annulus @ 300 PSI for 30 min.
12/20/02: 9:30 a.m. start pumping CO2 slug @ 6 GPM, 1100-1350 PSI. Test zone 4508-4531'.
12/21/02: NETL pump 1st tracer. 1200 PSI, 2.89 GPM.

14. I hereby certify that the foregoing is true and correct

Signed Klaus M. Bratt

Title Production Records

Date 12/27/02

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

RECEIVED

2002 DEC 31 AM 9:11

BUREAU OF LAND MGMT
FOREST OFFICE