

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIPLICATE
(OTHER INSTRUCTIONS ON REVERSE SIDE)

Form approved
Budget Bureau No. 1004-1
Expires August 1, 1985

5. LEASE DESIGNATION AND SERIAL

NM-57285

6. IF INDIAN, ALLOTTEE OR TRIBE

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Strata Production Company

3. ADDRESS OF OPERATOR

648 Petroleum Building, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 760' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3701.2'

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

STIVASON FEDERAL

9. WELL NO.

4

10. FIELD AND POOL OR WILDCAT

Pearl Queen

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

Section 28, T19S-R34E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

TEST WATER SHUT OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) Perforations @ 4668'-4669' w/4 holes, 4804'-4805' w/4 holes & 4851'-4861' w/6 holes.
- 2) Spot 500 gals 15% NEFE. BFD @ 3500#. Average Injection Rate 2.7 BPM.
- 3) Pumped 12 ballsealers in 4 stages of 3. Balled out OK.
- 4) ISDP 1300#, 15 min. FSDP 1000#.
- 5) Move uphole & test 4668'-4669'. Set plug @ 4710' & pkr @ 4636'.
- 6) ADZ w/1000 gals 15% NEFE, BFD @ 4000#. Average Injection Rate 2.8 BPM, Average TP 2200#.
- 7) Frac w/43000# - 20/40 & 16000# - 12/20. Pumped 30,000 gals 40# crosslink gel. ISDP 1650#, 15 min FSDP 1460#. SI overnight.

18. I hereby certify that the foregoing is true and correct

SIGNED

James C. McElroy

TITLE

Vice President Administration

DATE

7-13-89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JUL 28 1989

*See Instructions on Reverse Side

SJS

CARISBAY NEW MEXICO