From 3160-5 (November 1983) (Formerly 9-331) DEPARTMEN. OF THE INTERIOR verse alde)	rripi Budget Burgan No. 1004-6 ections Expiress August 31, 1085
BUREAU OF LAND MANAGEMENT MEXICO 882	5. LEASE DESIGNATION ON SERVICE. NM-57285
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different re Use "APPLICATION FOR PERMIT" for such proposals.)	6 IF INDIAN, ALLOTTKE OR TRIBE HAND
1. OIL GAS WELL OTHER 2. NAME OF OPERATOR	7. UNIT AGREEMENT NALE
Strata Production Company 3. ADDRESS OF OPERATOR	STIVASON FEDERAL
648 Petroleum Building, Roswell, New Mexico 8820 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* At surface	1
660' FSL & 760' FEL	Pearl Queeri sec. T., B., M., OR BLE. AND BURVEY OR ALEA Section 28, T19S—R34
14. PERMIT NO. 15 BLEVATIONS (Show whether DF, RT, GR, etc.) GL 3701.2	12. COUNTY OR PARISH 13. STATE Lea NM
Check Appropriate Box To Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-	C 1
FRACTURE TREAT MULTIPLE COMPLETE PRACTURE THE	CELAICING WELL
SHOOT OR ACIDIZE ARANGON* SHOOTING OR REPAIR WELL CHANGE PLANS (ADDRESS CO.)	
proposed work. If well is directionally drilled, give subsurface locations and mensured an nent to this work.)	ton or Recompletion on Well ton or Recompletion on Well ton or Recompletion Report and Log form) critinent dates, including estimated date of starting named true vertical depths for all markers and zones performed true vertical depths
 Spud well @ 1:45 p.m., June 13, 1989. Drilled to 1335', ran 29 its of 8 5/8" - 23# ca 	
 2) Drilled to 1335', ran 29 jts of 8 5/8" - 23# ca 3) Cemented w/ 450 sks Halliburton "Lite", 1/4 l Halliburton "Premium Plus", 2% CaCl & circula 	Flocele, 2% CaCl & 200 sks
4) Drilled to 5125'. Schlumberger log shows goo	d Queen development.
5) Ran $5\frac{1}{2}$ " casing to 5125'.	·
6) Cemented w/ 550 sks of Halliburton "Premium ahead of cement. Circulate cement to a BHP approximately 2600'.	Plus", 1000 gallons of mud flush of 850#. Top of cement at
7) Shut Down. Waiting on cement and completion	n of log analysis.
8) Completion Report to be filed after perforating9) Certified copy of deviation surveys enclosed a	g and fracturing. as "Exhibit A".
	: ***
	m O
18 I hereby certify that the foregoing is/true and correct	<u> </u>
	Administration 6-28-89
(This space for Federal or State office use)	CO
APPROVED BY	

*See Instructions on Reverse Side

CONDITIONS OF APPROVAL, IF ANY:

SJS

•

U-CEIVZU

JUL 13 1989

Hobes office