

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other instructions on reverse side)

5. DATE OF REGISTRATION AND SERIAL NO.
RECEIVED
NM-63365
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Oct 13 11:15 AM '89

CAR AREA
FARM OR LEASE NAME
EWT 1 Federal

9. WELL NO.
#2

10. FIELD AND POOL, OR WILDCAT
North Young Bone Springs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 1, T18S, R32E

12. COUNTY OR PARISH
Lea NM

13. STATE

14. PERMIT NO.
30-025-30630

DATE ISSUED
6/19/89

15. DATE SPUNDED
9/2/89

16. DATE T.D. REACHED
9/20/89

17. DATE COMPL. (Ready to prod.)
10/8/89

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *
3900.2 GL

19. ELEV. CASINGHEAD
3900.2

20. TOTAL DEPTH, MD & TVD
9092

21. PLUG, BACK T.D., MD & TVD
9030

22. IF MULTIPLE COMPL., HOW MANY *
→

23. INTERVALS DRILLED BY
A11

24. PRODUCING INTERVAL(S), OF THIS COMPLETION— TOP, BOTTOM, NAME (MD AND TVD) *
8375-90 Bone Springs

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL w/Micro & D-N w/GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)						AMOUNT FILLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
13 3/8	54.5	350	17 1/2	375 sks "C"		Circ to surface
8 5/8	32	2913	12 1/4	1200 sks (F) & 200 sks T		Circ to surface
5 1/2	17	9092	7 7/8	1200 sks F & 350 sks T		TOC @ 2400

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	8270	8275

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8375-90 (.41"-15 holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		8375-90	3200 gals acid & balls
			10,000 gals acid & overflush

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/8/89		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL BBL.	GAS MCF.	WATER BBL.	GAS-OIL RATIO
10/9/89	9	24/64"	→	90	106	15	1178
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL BBL.	GAS MCF.	WATER BBL.	OIL GRAVITY-API (CORR.)	
100	0	→	240	283	40	38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
sold	Bob Williams

35. LIST OF ATTACHMENTS
Deviation survey & E-Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED N.M. Young NM Young TITLE Drilling Superintendent DATE 10-11-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
Rd Bd & Surf Rx	0	1350		Rustler	1345	1345	
Anhy & Salt	1350	3250		Yates	2877	2877	
Dolo & Anhy	3250	4400		7 Rivers	3252	3252	
Dolo & Sand	4400	5500		Bowers	3750	3750	
Sand & Dolo	5500	6250		Queen	4024	4024	
Dolo & Lime	6250	7950		Penrose	4288	4288	
Sand	7950	8200		Grayburg	4615	4615	
Dolo	8200	8600		San Andres	5042	5042	
Sand	8600	9092		Delaware	5520	5520	
TD	9092	9092		Bone Springs	6266	6266	
				TD	9092	9092	

NOV 18 1960

40895 (11/18/60)

NOV 18 1950
HOBBS OFFICE