

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-025-30637                                                                        |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.                                                                        |
| 7. Lease Name or Unit Agreement Name<br>Sharp Shooter "2" State                                     |
| 8. Well No.<br>1                                                                                    |
| 9. Pool name or Wildcat<br>North Young Bone Spring                                                  |

|                                                                                                                                                                                                                              |                                  |                                               |                                                       |                                        |  |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|-----------------------------------------------|-------------------------------------------------------|----------------------------------------|--|
| <b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>                                                                                                                                                                        |                                  |                                               |                                                       |                                        |  |
| 1a. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____                                                                                 |                                  |                                               |                                                       |                                        |  |
| b. Type of Completion:<br>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____ |                                  |                                               |                                                       |                                        |  |
| 2. Name of Operator<br>Santa Fe Energy Operating Partners, L.P.                                                                                                                                                              |                                  |                                               |                                                       |                                        |  |
| 3. Address of Operator<br>500 W. Illinois, Suite 500, Midland, TX 79701                                                                                                                                                      |                                  |                                               |                                                       |                                        |  |
| 4. Well Location<br>Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line<br>Section <u>2</u> Township <u>18S</u> Range <u>32E</u> NMPM Lea County                |                                  |                                               |                                                       |                                        |  |
| 10. Date Spudded<br>8-3-89                                                                                                                                                                                                   | 11. Date T.D. Reached<br>9-17-89 | 12. Date Compl. (Ready to Prod.)<br>10-9-89   | 13. Elevations (DF & RKB, RT, GR, etc.)<br>3893.5' GR | 14. Elev. Casinghead                   |  |
| 15. Total Depth<br>9395'                                                                                                                                                                                                     | 16. Plug Back T.D.<br>9270'      | 17. If Multiple Compl. How Many Zones?<br>N/A | 18. Intervals Drilled By<br>Rotary Tools All          | Cable Tools --                         |  |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name<br>8262-8459' Bone Spring                                                                                                                                  |                                  |                                               |                                                       | 20. Was Directional Survey Made<br>Yes |  |
| 21. Type Electric and Other Logs Run<br>LDT/CNL, DLL/MSFL, BHC, CBL, EPT                                                                                                                                                     |                                  |                                               |                                                       | 22. Was Well Cored<br>No               |  |

**CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET     | HOLE SIZE | CEMENTING RECORD                    | AMOUNT PULLED |
|-------------|---------------|---------------|-----------|-------------------------------------|---------------|
| 13 3/8"     | 48.0          | 421'          | 17 1/2    | 500 sx Cl C                         | None          |
| 8 5/8"      | 24.0          | 2745'         | 12 1/4    | 800 sx Lite + 250 sx C              | None          |
| 5 1/2"      | 17.0          | 9324' (Corr.) | 7 7/8     | 1st Stage: 125 sx lite & 400 sx "H" |               |
|             |               |               |           | 2nd Stage: 670 sx lite & 400 sx "H" |               |

| 24. LINER RECORD |     |        |              |        | 25. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
| None             |     |        |              |        | 2 7/8"            | 8352'     | SN @ 8319' |

|                                                                                         |                                                 |                               |
|-----------------------------------------------------------------------------------------|-------------------------------------------------|-------------------------------|
| 26. Perforation record (interval, size, and number)<br>8262-8459' (46 holes) 4" charges | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. |                               |
|                                                                                         | DEPTH INTERVAL                                  | AMOUNT AND KIND MATERIAL USED |
|                                                                                         | 8262-8459'                                      | 2300 gal 20% NEFe HCl acid    |
|                                                                                         |                                                 |                               |

**PRODUCTION**

|                                  |                       |                                                                                |                        |                   |                    |                                                  |                         |
|----------------------------------|-----------------------|--------------------------------------------------------------------------------|------------------------|-------------------|--------------------|--------------------------------------------------|-------------------------|
| Date First Production<br>10-9-89 |                       | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Flowing |                        |                   |                    | Well Status (Prod. or Shut-in)<br>SI for buildup |                         |
| Date of Test<br>10-11-89         | Hours Tested<br>24    | Choke Size<br>20-23/64"                                                        | Prod'n For Test Period | Oil - Bbl.<br>363 | Gas - MCF<br>380   | Water - Bbl.<br>47                               | Gas - Oil Ratio<br>1047 |
| Flow Tubing Press.<br>330        | Casing Pressure<br>-- | Calculated 24-Hour Rate                                                        | Oil - Bbl.<br>363      | Gas - MCF<br>380  | Water - Bbl.<br>47 | Oil Gravity - API - (Corr.)<br>37 deg            |                         |

|                                                                                                                                        |  |                   |
|----------------------------------------------------------------------------------------------------------------------------------------|--|-------------------|
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>Vented during test. SI for buildup & gas connection.                     |  | Test Witnessed By |
| 30. List Attachments<br>Logs, Inclination survey, directional survey, C-104                                                            |  |                   |
| 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief |  |                   |

Signature Terry McCullough Printed Name Terry McCullough Title Sr. Prod. Clerk Date 10-16-89

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

|                          |                              |                             |                        |
|--------------------------|------------------------------|-----------------------------|------------------------|
| T. Anhy _____            | T. Canyon _____              | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt _____            | T. Strawn _____              | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| B. Salt _____ 2570'      | T. Atoka _____               | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates _____ 2890'     | T. Miss _____                | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers _____ 3161'  | T. Devonian _____            | T. Menefee _____            | T. Madison _____       |
| T. Queen _____ 3973'     | T. Silurian _____            | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg _____ 4312'  | T. Montoya _____             | T. Mancos _____             | T. McCracken _____     |
| T. San Andres _____      | T. Simpson _____             | T. Gallup _____             | T. Ignacio Otzte _____ |
| T. Glorieta _____        | T. McKee _____               | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____         | T. Ellenburger _____         | T. Dakota _____             | T. _____               |
| T. Blinebry _____        | T. Gr. Wash _____            | T. Morrison _____           | T. _____               |
| T. Tubb _____            | T. Delaware Sand _____ 5256' | T. Todilto _____            | T. _____               |
| T. Drinkard _____        | T. Bone Springs _____ 6168'  | T. Entrada _____            | T. _____               |
| T. Abo _____             | T. _____                     | T. Wingate _____            | T. _____               |
| T. Wolfcamp _____        | T. _____                     | T. Chinle _____             | T. _____               |
| T. Penn _____            | T. _____                     | T. Permian _____            | T. _____               |
| T. Cisco (Bough C) _____ | T. _____                     | T. Penn "A" _____           | T. _____               |

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To   | Thickness<br>in Feet | Lithology      | From | To   | Thickness<br>in Feet | Lithology    |
|------|------|----------------------|----------------|------|------|----------------------|--------------|
| 1300 | 2570 | 1270                 | Salt/Anhy      | 9050 | 9228 | 178                  | Dolo         |
| 2570 | 3975 | 1405                 | Anhy/Dolo      | 9228 | 9396 | 168                  | Sandstone/Sh |
| 3975 | 4085 | 110                  | Sandstone      |      |      |                      |              |
| 4085 | 4238 | 153                  | Anhy/Dolo      |      |      |                      |              |
| 4238 | 4262 | 24                   | Sandstone      |      |      |                      |              |
| 4262 | 4470 | 208                  | Anhy/Dolo      |      |      |                      |              |
| 4470 | 4486 | 16                   | Sandstone      |      |      |                      |              |
| 4486 | 4822 | 336                  | Anhy/Dolo      |      |      |                      |              |
| 4822 | 5090 | 268                  | Dolo/Sandstone |      |      |                      |              |
| 5090 | 5318 | 228                  | Dolo           |      |      |                      |              |
| 5318 | 5370 | 52                   | Sandstone      |      |      |                      |              |
| 5370 | 5640 | 270                  | Dolo           |      |      |                      |              |
| 5640 | 6170 | 530                  | Sandstone/Sh   |      |      |                      |              |
| 6170 | 6900 | 730                  | Dolo           |      |      |                      |              |
| 6900 | 7890 | 990                  | LS/Cherty LS   |      |      |                      |              |
| 7890 | 7954 | 54                   | Dolo           |      |      |                      |              |
| 7954 | 8146 | 192                  | Sandstone/Sh   |      |      |                      |              |
| 8146 | 8588 | 442                  | Dolo           |      |      |                      |              |
| 8588 | 9050 | 462                  | Sandstone/Sh   |      |      |                      |              |

CONFIDENTIAL

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HOBBS 10-11-12