

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-56749

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal (USA) "L"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Tonto Seven Rivers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14, T 19S, R33E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	15. ELEVATIONS (Show whether DF, RT, OR, etc.)
2. NAME OF OPERATOR Texaco Producing, Inc.	3679' GR (KB 13.5')
3. ADDRESS OF OPERATOR P.O.Box 728, Hobbs, N.M. 88240	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter F, 2310' FNL, 2210' FWL	
14. PERMIT NO.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU pulling unit on 8-1-89. Install BOP.
2. GIH with bit and tag cement at 3627' (FC at 3783'). Drill cement from 3627-3783'. Test casing to 1500 psi. Tested from 12:00 noon - 12:30pm on 8/2/89. Test held OK.
3. Spot 150 gallons of 10% acetic acid from 3710 - 3560'.
4. Perf Seven Rivers intervals 3679 - 3688' & 3697 - 3710' at 1 SPF (24 holes).
5. Acidize perfs with 2000 gallons 15% NEFE HCL and 36 RCN ball sealers.
6. Fracture treat perfs with 38000 gallons x-linked gel and 84000 lbs. sand. Shut in.
7. Clean out sand to 3778'.
8. GIH with production equipment.
9. On 24 hour potential ending 9:00 AM on 8/13/89. Pumped 120 BO and 5 BLW. GOR-467. GRAV.- 38.5.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. A. Head/JSI

TITLE

Area Manager

DATE

8-14-89

(This space for Federal or State office use)

APPROVED BY

(ONE SDR) DAVID R. GLASS

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side