

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO NM-56749	
2. NAME OF OPERATOR Texaco Producing, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O.Box 728, Hobbs, N.M. 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter F, 2310' FNL, 2210' FWL		8. FARM OR LEASE NAME Federal (USA) "L"	
14. PERMIT NO.		9. WELL NO. 2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3679' GR (KB 13.5')		10. FIELD AND POOL, OR WILDCAT Tonto Seven Rivers	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 14, T 19S, R33E	
		12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☒

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☒

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU pulling unit on 8-1-89. Install BOP.
2. GIH with bit and tag cement at 3627' (FC at 3783'). Drill cement from 3627-3783'. Test casing to 1500 psi. Tested from 12:00 noon - 12:30pm on 8/2/89. Test held OK.
3. Spot 150 gallons of 10% acetic acid from 3710 - 3560'.
4. Perf Seven Rivers intervals 3679 - 3688' & 3697 - 3710' at 1 SPF (24 holes).
5. Acidize perfs with 2000 gallons 15% NEFE HCL and 36 RCN ball sealers.
6. Fracture treat perfs with 38000 gallons x-linked gel and 84000 lbs. sand. Shut in.
7. Clean out sand to 3778'.
8. GIH with production equipment.
9. On 24 hour potential ending 9:00 AM on 8/13/89. Pumped 120 BO and 5 BLW. GOR-467. GRAV.- 38.5.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. A. Head

TITLE

Area Manager

DATE

8-14-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.