

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-40452

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shinnery 14 Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Quechero Plains
Bone Spring

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

14, 18S, 32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Santa Fe Energy Operating Partners, L.P.

3. ADDRESS OF OPERATOR

500 W. Illinois, Suite 500, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 660' FEL of Sec. 14, 18S, 32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3812.7' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Spud & set csg.

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-22-89: Spudded well at 11:00 PM. Drilled to 415'. Ran 10 jts 13 3/8" 48#, H-40 csg and set at 415'. Cemented w/500 sx C1 "C" w/2% CaCl₂ and 1/4# celloflake per sack. Circ 190 sx to pit. WOC 14 hrs. Test csg to 600 psi, ok. Resumed drilling on 6-23-89.

6-26-89: Drilled to 2723'. Ran 65 jts 8 5/8" 24# K-55 ST&C csg and set at 2723'. Cemented w/1200 sx Pacesetter lite 6% gel, 10# salt, 1/4# celloflake per sx. Tail in w/300 sx C1 C, 2% CaCl₂. PD at 10:00 PM. Circ 150 sx to pit. WOC 9 1/2 hours. Test to 1000 psi, ok. Resume drilling.

RECEIVED
JUN 29 11 47 AM '89
OFFICE
AREA

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry McCullough

TITLE Sr. Production Clerk

DATE 6-27-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

SJS

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JUL 7 1989

**OCD
HOBBS OFFICE**