

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Corp.
SUBMIT IN DUPLICATE

1980

Hobbs, NM 88241

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-67111

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Geronimo Federal

8. FARM OR LEASE NAME, WELL NO.

1

9. API WELL NO.

30-025-30645

10. FIELD AND POOL, OR WILDCAT

Geronimo (Delaware) &

Gem (Bone Spring)

11. SEC., T., R., M., OR BLOCK AND SURVEY

S-31 T-19S R-33E

12. COUNTY OR

PARISH

Lea

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ REPER-
FIX ☐ PLUG BACK ☐ DIFF. REMOVR. ☐ Other Commingle

2. NAME OF OPERATOR

Mitchell Energy Corporation

3. ADDRESS AND TELEPHONE NO.

P.O. Box 4000, The Woodlands, Texas 77387-4000 713-377-5500

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 660' RWL (NW/NW)

At top prod. interval reported below 660' FNL & 600' FWL

At total depth

660' FNL & 660' FWL

14. PERMIT NO.

DATE ISSUED

13. DATE SPUDDED
10/25/8916. DATE T.D. REACHED
11/18/8917. DATE COMPL. (Ready to prod.)
10/15/9718. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3576' GL19. ELEV. CASINGHEAD
357820. TOTAL DEPTH, MD & TVD
1056421. PLUG BACK T.D., MD & TVD
1049122. IF MULTIPLE COMPL.,
HOW MANY* 223. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE

7510 - 7666 (Delaware); 9254 - 10,002 (Bone Spring)

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORRO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.4	1298'	17 1/2"	730 sx CL C	
8 5/8"	32	3355'	12 1/4"	750sx 65/35 CL POZ & 300 sx C	
5 1/2"	17	10562'	7 7/8"	725 sx H & 500sx 50/50 H/POZ thru DV tool @ 6307	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	10089	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

No New Perforations

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/16/97		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/17/97	24		→	77	36	144	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
200	12	→	ACCEPTED FOR RECORD				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Kent Hanson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mark E. Fraser TITLE Sr. Engineering Tech.

DATE 10/27/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. **GEOLOGIC MARKERS**

[illegible]