District I - (505) 393-6161 P. O. Box 1980	
Hobbe NM ODAL 1000	
District II - (505) 748-1283	

## New Mexico Introduction Natural Resource Department Oil Conservation Division

Form C-140

Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztee, NM 87410
District IV

1.

2.

3.

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 H - 0407 Submit Original
Plus 2 Copies
to appropriate
District Office

## APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

1.	Operator: Mitchell Energy Corporation OGRID #: 015025
	Address: P.O. Box 4000, The Woodlands, TX 77387-4000
	Contact Party: Mark N. Stephenson Phone: 713-377-5818
II.	Name of Well: Geronimo Federal Well No. 1 API #: 30-025-30645
	Location of Well: Unit Letter D 660 Feet from the North line and 660 feet from the West. line, Section 31, Township 195, Range 33E, NMPM, Lea County
III.	Date Workover Procedures Commenced: 10-3-97
	Date Workover Procedures were Completed: 10-21-97
IV.	Date Workover Procedures were Completed: 10-21-97  Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
IV. V.	Date Workover Procedures were Completed: 10-21-97  Attach a description of the Workover Procedures undertaken to increase the projection from the Well.  Attach an estimate of the production rate of the Well (a production dealing and a line an
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V.	Date Workover Procedures were Completed: 10-21-97  Attach a description of the Workover Procedures undertaken to increase the projection from the Well.  Attach an estimate of the production rate of the Well (a production dealing and a line an
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v. VI.	Date Workover Procedures were Completed: 10-21-97  Attach a description of the Workover Procedures undertaken to increase the projection from the Weil.  Attach an estimate of the production rate of the Weil (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.  Pool(s) on which Production Projection is based:  Gern-Bone Springs

I am the Operator or authorized representative of the Operator of the above referenced Well.

and accurate and this projection was prepared using sound petroleum engineering principles.

(Name)

(Title)

I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.

To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete

Maryann Fylohs

713-377-6951