

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☒ DIFF. RESER. ☒ Other ☐
2. NAME OF OPERATOR
Mitchell Energy Corporation
3. ADDRESS OF OPERATOR
400 W. Illinois, Suite 1000 Midland, Texas 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FNL & 660' FWL (NW/NW) Unit B
At top prod. interval reported below
At total depth same
14. API NO. 30-025-30645 DATE ISSUED
15. DATE SPUDDED 10-25-89 16. DATE T.D. REACHED 11-18-89 17. DATE COMPL. (Ready to prod.) 10-30-90 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3576' GL 19. ELEV. CASINGHEAD 3578'
20. TOTAL DEPTH, MD & TVD 10,564' 21. PLUG, BACK T.D., MD & TVD 9220' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7586-97', 7610-22', 7656-66' (Delaware) 25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.4	1298	17 1/2"	730 sx C1C	
8 5/8"	32	3355	12 1/4"	750 sx 65/35 C/POZ+300 sx C	
5 1/2"	17	10,562	7 7/8"	725 sx H + 500 sx 50/50 H/POZ	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	7689'	

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7586-97' (10 holes - 0.42" dia)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7610-22' (13 holes - 0.42" dia)		7586-97'	1000 gal 15% HCl + 2500 gal gelled 15% HCl
7666-76' (11 holes - 0.42" dia)		7610-22'	1200 gal 15% HCl
		7666-76'	1000 gal 15% HCl

33.* PRODUCTION
DATE FIRST PRODUCTION 10-3-90 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 10-31-90 HOURS TESTED 24 CHOKE SIZE - PROD'N. FOR TEST PERIOD 103 OIL—BBL. 36 GAS—MCF. 56 WATER—BBL. 350
FLOW. TUBING PRESS. 25 psi CASING PRESSURE 25 psi CALCULATED 24-HOUR RATE 103 GAS—MCF. 36 WATER—BBL. 56 OIL GRAVITY-API (CORR.) 34
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Gary Butler
35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED James Blom TITLE Engineer DATE 10-31-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	

NOV 30 1996
RECEIVED