

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 67111																									
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA																									
2. NAME OF OPERATOR Mitchell Energy Corporation		7. UNIT AGREEMENT NAME NA																									
3. ADDRESS OF OPERATOR 400 W. Illinois, Suite 1000 Midland, Texas 79701		8. FARM OR LEASE NAME Geronimo Federal																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 660' FWL (NW/NW) At top prod. interval reported below At total depth same		9. WELL NO. 1																									
14. XXXXXX API NO. 30-025-30645		DATE ISSUED																									
15. DATE SPUDDED 10-25-89	16. DATE T.D. REACHED 11-18-89	17. DATE COMPL. (Ready to prod.) 10-30-90	18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* 3576' GL																								
19. ELEV. CASINGHEAD 3578'	20. TOTAL DEPTH, MD & TVD 10,564'																										
21. PLUG, BACK T.D., MD & TVD 9220'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7586-97', 7610-22', 7656-66' (Delaware)																								
25. WAS DIRECTIONAL SURVEY MADE			26. TYPE ELECTRIC AND OTHER LOGS RUN																								
27. WAS WELL CORRED																											
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size and number)																											
7586-97' (10 holes - 0.42" dia) 7610-22' (13 holes - 0.42" dia) 7666-76' (11 holes - 0.42" dia)																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																											
35. LIST OF ATTACHMENTS																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>James Blum</u> TITLE <u>Engineer</u> DATE <u>10-31-90</u>																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

DESCRIPTION, CONTENTS, ETC.

FORMATION

BOTTOM

TOP

NAME

TOP

MEAS. DEPTH

TRUE
VERT. DEF.

RECEIVED
NOV 26 1990
FBI
MOBILE OFFICE