Submit 5 Copies Appropriate District Office District 1 P.O. Box 1980, Hobbs, NM 88240			linerals	and Na	lew Mexico tural Resources Dep ATION DIVIS		Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
2.0. Drawer DD, Artenia, NM 88210			•.	P.O. B	iox 2088 Ioxico 87504-208					
District III 1000 Rio Brazos Rd., Aziec, NM 87410 1	REQ	UEST FO	or Al	LOWA	BLE AND AUTH	ORIZATI	ON			
HELMERIC	H 53						WAII API NO. 30-02	0-025-30647		
Additional 5401 5, H	_				IOMA CIT	4 04				
Lesson(s) for Filing (Check proper baz) Velv Well X Recompletion	Oil	Change in	Таларо Dry Сан	nter of:	ALLOWABL PERF. INT	E ON Z ERVAL	LEQUEST END BONE 8337'T	FOR TEST SPRINGS CA O 8474.		
Itange in Operator	Casinghe	ad Cias	Conden	nate	TOTHL	1621	016 10	SELL-1000	2 61	
L DESCRIPTION OF WELL	ANDER	ASE								
R.E. GRAHAM		Well No.	Pool Na NOR	ume, Includ エル イル	ling Formation Bank	Spring AP1P	Kind of Lease State, Federal or F	Lasse No.		
Unit Letter	. 19	50	Feet Fre	m The E	AST Line and 1	950	Feet From The	SOUTH	Line	
Section 7 Townsh	nio 18			32			EA	Cour	ntv	
II. DESIGNATION OF TRAI		er of oi	L ANI		IRAL GAS					
Name of Authonized Transporter of Oll KOCH OIL CO	MPAN	or Coedies	ate i		Address (Give address P.O. BOX 12			form is to be sens) JEW MEXIC	-0	
Name of Authorized Transporter of Cash	nghead Gas		or Dry (3a.a (Address (Give address	to which app	roved copy of this	form is to be sent)		
f well produces oli or liquids, lys incation of tasks,	Unit	Sec.	Ттр.	Rgs.	In gas actually counset	ed?	Whoa ?		<u></u>	
this production is commingled with that	t from any of	her lease or p	xool, givi	comming	ling order number:	l				
V. COMPLETION DATA		Oil Well		as Well	New Well Worko	ver Dee	Den Dius Dack	Same Res'v Diff R		
Designate Type of Completion		i	i	*** *****	1 1		<u> </u>		FF V	
Nate Spudded	Date Com	pl. Ready to	Prod.		Total Depth		P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oll/Gas Pay		Tubing Dep	Tubing Depth		
efforations		pg					Depth Casi	Depth Casing Shoe		
		TUBING.	CASIN	G AND	CEMENTING REG	CORD	l			
HOLE SIZE	CASING & TUBING				DEPTH SET		SACKS CEMENT			
					and the second					
. TEST DATA AND REQUE	1 I									
								······		
	recovery of to	nal volume oj		l and must	be equal to or exceed to			for full 24 hours.)		
ats First New Oil Run To Tank	necovery of to Date of Te	otal volume oj ut		l and must	Froducing Method (Flo		lift, elc.)			
ate First New Oil Run To Tank	recovery of to	otal volume oj ut		l and must						
angin of Test	necovery of to Date of Te	otal volume oj st 169170		i and must	Froducing Method (Flo		lift, elc.)			
ate First New Oil Run To Tank angth of Test ctual Frod. During Test	Date of Te Tubing Pre	otal volume oj st 169170		l and must	Producing Method (Flo Casing Pressure		lýt, etc.) Choke Size			
angth of Test ength of Test cenal Frod. During Test HAS WELL	Date of Te Tubing Pre	otal volume oj ist 1959.175		l and must	Producing Method (Flo Casing Pressure	w, ритр, з аз	lýt, etc.) Choke Size			
ete First New Oil Run To Tank angth of Test chual Frod. During Test IAS WELL ofual Frod. Test - MCF/D	Tubing Pre Oil - Bbls.	otal volume oj ist 1959.175	f load ol	l and must	Producing Method (Flo Casing Pressure Water - Bbis	ж, риспр, д аз :F	lýt, etc.) Choke Size Gas- MCF			
ste First New Oil Run To Tank ingth of Test ctual Frod. During Test AS WELL ofual Frod. Test - MCF/D sting Method (pitos, back pr.)	Tubing Pre Oil - Bbis.	pial volume oj ust mesure Test mesure (Sbut-is	f load oi		Producing Mathod (Flo Casing Pressure Water - Bbis. Bbis. Condensate/MMC	ж, риспр, д аз :F	lýt, etc.) Choke Size Gae- MCF Cravity of C			
ate First New Oil Run To Tank ength of Test ctual Frod. During Test MAS WELL objal Frod. Test - MCF/D sting Method (pilos, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	Tubing Pre Oil - Bols.	ntal volume oj ist menire Test COIVIPI Oil Conserva mation givan	f load of		Producing Mathod (Flo Casing Pressure Water - Bbis. Bbis. Condensate/MN/C Casing Pressure (Shui-II	т, ристр, gas Г.Г Б)	lift, etc.) Choke Size Cas- MCF Gravity of C Choke Size	Condensate		
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for allowable for newly utilize of deepsilos and include to accompleted wells.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.

RECEIVER

DEC 19 1989 OCD HOBBS OFFICE