

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-30669
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	Price Family 1L

2. Name of Operator Nearburg Producing Company	8. Well No. 1
3. Address of Operator P. O. Box 31405, Dallas, Texas 75231-0405	9. Pool name or Wildcat Shipp Strawn

4. Well Location Unit Letter L : 660 Feet From The west Line and 2130 Feet From The south Line	
Section 1 Township 17S Range 37E NMPM Lea County	

10. Date Spudded 9/23/89	11. Date T.D. Reached 10/19/89	12. Date Compl. (Ready to Prod.) 11/8/89	13. Elevations (DF& RKB, RT, GR, etc.) 3746.4' GR	14. Elev. Casinghead 3746.4'
15. Total Depth 12,080'	16. Plug Back T.D. 12,026'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools Yes Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,562-11,582'				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL/LDT, Phasor Dual Induction				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	34#	460'	17-1/2"	550 sx circulated	none
8-5/8"	24 & 32#	4,707'	11"	2400 sx circulated	none
5-1/2"	17 & 20#	12,080'	7-7/8"	425 sx	none

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
N/A	2-7/8" 8997.13' N/A

26. Perforation record (interval, size, and number) 11,562'-11,582' 4 JSPF (80 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,562-11,582' 3000 gal Mod 202 acid
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28. PRODUCTION							
Date First Production 11/8/89		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 11/9/89	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 141	Gas - MCF 75	Water - Bbl. 97	Gas - Oil Ratio .53
Flow Tubing Press. N/A	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 141	Gas - MCF 75	Water - Bbl. 97	Oil Gravity - API - (Corr.) 42	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Tommy Willyard
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30. List Attachments Deviation Report, CNL/LDT and Phasor Dual Induction Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Eddie J. Gelwick	Printed Name Eddie J. Gelwick	Title Operations Coord.	Date 11/10/89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates 3,335'
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 5,192'
T. Glorieta 6,542'
T. Paddock _____
T. Blinebry _____
T. Tubb 8,700'
T. Drinkard 8,809'
T. Abo _____
T. Wolfcamp 9,660'
T. Penn 10,560'
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn 11,561'
T. Atoka 11,872'
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. Top of Dean 9,007'
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzie _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3,335	5,192	1,857	SAND & ANHYDRITE				
5,192	6,542	1,350	DOLOMITE				
6,542	8,700	2,158	SANDSTONE & DOLOMITE				
8,700	8,809	109	DOLOMITE				
8,809	9,007	198	DOLOMITE				
9,007	9,660	653	SANDSTONE & LIMESTONE				
9,660	10,560	900	SANDSTONE & LIMESTONE				
10,560	11,561	1,001	SHALE & LIMESTONE				
11,561	11,872	311	LIMESTONE W/MINOR SANDSTONE				
11,872	12,080	208	SHALE & LIMESTONE				

RECEIVED

NOV 15 1989

CCO
NORMAN OFFICE