

OIL CONSERVATION DIVISION
P. O. BOX 2086
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.
K-5796

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name St. K-5796
3. Address of Operator P. O. Box 552 Midland, TX 79702	9. Well No. 3
4. Location of Well UNIT LETTER <u>G</u> <u>2100</u> FEET FROM THE <u>East</u> LINE AND <u>1890</u> FEET FROM THE <u>North</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat North Vacuum (Abo)
15. Elevation (Show whether DF, RT, GN, etc.) 4003.2' GL, 4020.2' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL UP ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pre-set 40' of 20" conductor and cemented w/ redimix.
Well was spudded @ 10:45 hrs, 10-12-89. Drilled 17-1/2" hole to 400'. Ran 11 jts. 13-3/8", 48#, K-55 & H-40, ST & C casing to 400'. Cemented w/ 180 sx Class "C" + 4% gel, 2% CaCl₂ + 1/4# celloflake, tailed in w/ 200 sx "C" + 2% CaCl₂ + 1/4# celloflake. Bumped plug @ 2200 hr, 10-12-89. Circulated 6 sx cement. WOC 4 hrs. Cut casing and welded on 13-3/8" x 13-5/8" 3M SOW casing head. Nippled up 13-5/8" 3M dual ram/annular preventers. Tested rams, choke manifold, kelly and floor valves to 3000 psi. Tested annular to 1500 psi. Tested casing and shoe to 1000 psi. Resumed drilling formation with 12-1/4" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.W. Sexton TITLE District Drilling Engineer DATE 10/29/89
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OCT 30 1989