Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM B8210

000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FO	R ALLOWABI	LE AND AU AND NATU	JTHORIZ	ATION S		•			
perator	10 11000				111111111111	I No.	3068)\$		
Harvey E. Yates Company	ny			·	1.20	(:,	JU(L) B	-74		
Address P.O. Box 1933, Roswell eason(s) for Filing (Check proper box) lew Well ecompletion hange in Operator	Change in T	88202 Transporter of: Dry Gas	_	(Please explain		0				
change of operator give name	·									
d address of previous operator	ANDIEACE	······································						,		
. DESCRIPTION OF WELL	Well No. I	Pool Name, Including	g Formation		Kind of		1	se No.		
CHEVIRON 12. FE	0 - 1 = 1	11001	(Millione	Carre	State, F	ederal or Fee	NMC	1045Cp		
ocation Unit Letter	. 1450	Feel From The $ frac{ extstyle ext$	17 / Line	and 145	O Fee	From The _	East	Line		
10	100	~).	/ (1.ac	•		County		
Section / Townsh	ip 185	Range 3/	NM	rm.	7 - (6,5)	·		Codiny		
II. DESIGNATION OF TRAN	or Condens	L AND NATUI	Address (Give)		
Pride Operating Compa		or Dry Gas	P.O. BOX Address (Give	2436, A address to wh	ich approved o	Texas copy of this fo	rm is to be sent	·)		
CENDEO	7		POIN	y 2191	<u>1 7101</u>	15tur		25 D		
f well produces oil or liquids, we location of tanks.	Unit Sec.	Twp. Rge.	Is gas actually	connected?	When ?	. <u>.) 6 -</u>	90	·		
this production is commingled with that	from any other lease or p	ool, give comming!	ing order number	:r:						
V. COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'y		
Designate Type of Completion	- (X)		<u> </u>		ii			<u> </u>		
Date Spudded	Date Compl. Ready to	Prod.	Total Depth			P.B.T.D.				
levations (DF, RKB, RT, SR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations			ļ			Depth Casin	g Shoe			
	TURING	CASING AND	CEMENTIN	JG RECOR						
HOLE SIZE	HOLE SIZE CASING A TUBING SIZE		DEPTH SET			SACKS CEMENT				
I made no mor a una produc	SCE FOR ALLOW	DIE				<u> </u>				
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of total volume	of load oil and mus	be equal to or	exceed top allo	owable for thi	depih or be	for full 24 hour	s.)		
Data First New Oil Run To Tank Date of Test			Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure		Casing Pressure			Choke Size				
					Water - Bbls.			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.		Trace Boile							
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate				
Tosting Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size				
YA ODED LEOD GEDTHA	CATE OF COLO	DITANCE	ار							
VI. OPERATOR CERTIFI I hereby certify that the rules and rep Division have been complied with a	gulations of the Oil Conser ad that the information give	rvation	11	-			DIVISIC)N		
is true and complete to the best of m	y knowledge and belief.		Date	Approve	ed FE	1.6	1.3.3.			
SHU				ByDISTRICT SUPERVISOR						
Signature Sharon Hill P: Printed Name	roduction Anal	Title	1.1					·		
1-29-20	505-6	23-6601								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.