Submit 5 Copies Appropriate Distr Appropriate Lemma DISTRICT I P.O. Bux 1980, Hobbs, NM 88240

State of New Mexico mergy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Antenia, NIM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REQ	UEST F	OR A	LLOWA ORT O	BLE AND	AUTHOR	RIZATIO	N			
TO TRANSPORT OIL AND NATURAL							Well API No.				
Texaco Producing Inc.						30-025-3068					
	- 1714	00010									
P.O Box 730, Hobbs Reason(s) for Filing (Check proper box)	3, NM	88240				h (D)	;				
New Well		Change is	Transpo	orter of:		her (Please ex	plain)				
Recompletion	Oil		Dry Ga								
Change in Operator	Casinghe	ad Gas 🗌	Conde	nate							
If change of operator give name and address of previous operator							 				
•											
II. DESCRIPTION OF WELL Lease Name	AND LE		[D1 N			10. 6.					
Federal USA "L"	Well No. Pool Name, includi			Con Diviona			nd of Lease	Findami on Fina			
Location			1 101	ito be	ven kive	:18 ://	140	me, peneral of re	NM-5	<u>6749</u>	
Unit Letter G	. 1	980	East E-	m	North		1675		.		
			_ rect PT	om the	North	se and	10/3	Feet From The	East	Line	
Section 14 Townshi	i p 198		Range	33E	. N	IMPM.			Lea	Country	
III DECICNATION OF THE CO									300	County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		ER OF O	IL AN	D NATU	RAL GAS					•	
						Address (Give address to which approved copy of this form is to be sent)					
Texaco Trading & Transportation lame of Authorized Transporter of Casinghead Gas XX or Dry Gas					P.O. Box 6196, Midland, TX 79711						
Phillips 66 Natural	Phillips 66 Natural Gas Co.				Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79711					ent)	
If well produces oil or liquids,	Unit		Twp.	Rec				sa, TX /9711 hen? 2/			
rive location of tanks.	J	14	19S	133E		No zien	1	ىر ≨11−			
f this production is commingled with that	from any ou	her lease or	pool, giv	e comming	ling order nur	ber:		11 4	0-03		
V. COMPLETION DATA					_						
Designate Type of Completion	- (X)	Oil Well	0	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		X Pandura			X				Ĺ		
10-26-89	1	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas	4450'			4060'			
3687' GR	3687' GR Seven Rivers				3701'			Tubing Dept	Tubing Depth		
Perforations					3701			Denth Casin	3720 Tepth Casing Shoe		
3701-371	5								g conc		
	TUBING, CASING AND				CEMENTI	NG RECO	RD				
HOLE SIZE 12-1/4"	CASING & TUBING SIZE			DEPTH SET			S	SACKS CEMENT			
7-7/8"	8-5/8"			1507'				1200 Cir.			
7-778		5-1,	/2"			4450			1000 Cir.		
	 										
. TEST DATA AND REQUES	T FOR A	LLOWA	RLF		·						
				il and muss	he equal to or	exceed top all	lawahia fan 1	<i>6:-</i>	6 !! 0 4 !		
THE THE TOTAL TO TAKE	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)										
11-21-89	11-26-89				i .	Pump					
ength of Test	T 1: 7				Casing Press			Choke Size	Choke Size		
24 hours could Prod. During Test											
cutal Frod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF	Gas- MCF			
	29				25				33.3		
GAS WELL ACTUAL Prod. Test - MCF/D	·										
iculai Prod. 1est - MCF/D	Length of T	est			Bbls. Conden	nate/MMCF		Gravity of Co	ondensate		
esting Method (pitot, back pr.)	Description (Classes In)										
Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size			
T ODED ATOD CED THE	A TT 0=									-	
I. OPERATOR CERTIFICA	ALE OF	COMPL	LIAN(CE	ے ا		ICEDV	/ATION F			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							NOEU A	TEC 2	/ Yes	N -	
is true and complete to the best of my knowledge and belief.								DEC &	U JOUL	•	
111	_				Date	Approve	d <u> </u>				
Jakean					Orig. Signed by						
Signature A Hoad											
J. A. Head Area Manager					Geologist						
12-14-89	(505		Title 7191		Title						
Date			none No.								
				•	1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.