

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBBS NEW MEXICO 88240

SUBMIT IN DUPL. FE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Texaco Producing Inc

3. ADDRESS OF OPERATOR

P.O. Box 3109 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL and 1675' FEL

At top prod. interval reported below Same

At total depth same

14. PERMIT NO. API# DATE ISSUED

30-025-30685 9-28-89

15. DATE SPUDDED

10-26-89

16. DATE T.D. REACHED

11-02-89

17. DATE COMPL. (Ready to prod.)

11-17-89

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR 3687', RB 3691'

19. ELEV. CASINGHEAD

3687'

20. TOTAL DEPTH, MD & TVD

4450'

21. PLUG BACK T.D., MD & TVD

4060'

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

10-4450'

12. COUNTY OR PARISH

Lea

13. STATE

NM

10. FIELD AND POOL, OR WILDCAT

Tonto, Seven Rivers

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14, T-19-S, R-33-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

10. FIELD AND POOL, OR WILDCAT

Tonto, Seven Rivers

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14, T-19-S, R-33-E

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3701' - 3718' Seven Rivers

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CAL-DLL-MSFL, GR-CAL-CNL-FDL, & GR-CCL

25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL CORED

Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1507'	12 1/4"	1200 SX 5 "H". Circ. 532 SX 5	
5 1/2"	15.5#	4450'	7 7/8"	1000 SX 5 "H". Circ. 123 SX 5	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)
					2 7/8" 3720'

31. PERFORATION RECORD (Interval, size and number)

3701' - 3718' 2 JSPF

RBP @ 3775'

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
11-21-89		Pumping 2 1/2 x 1 1/2 x 20					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
1-26-89	24		→	29	33.3	25	1148	
LOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

DEC 12 1989

TEST WITNESSED BY

J.D. Harmon

35. LIST OF ATTACHMENTS

Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

CP Barba

TITLE Dir. Superintendent

DATE 12-06-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
					Seven Rivers Ss	3640'	
					Seven Rivers pay	3710'	
					Queen Ss	4330'	

DEC 14 1989