Submit 5 Copies
Appropriate District Office
DISTRICT I O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Well API No. 30 025 30692 Texaco Exploration and Production Inc. Address P. O. Box 730 Hobbs, New Mexico 88240-2528 Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well Dry Gas Oil Recompletion X Casinghead Gas X Condensate Change in Operator If change of operator give name and address of previous operator

Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Well No. Pool Name, Including Formation Lease Na. Lease Name 230169 FEDERAL USA L **TONTO SEVEN RIVERS** FEDERAL Location K : 2100 Feet From The SOUTH Line and 2310 Feet From The WEST Unit Letter Township 195 Range 33E **LEA** , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Texaco Trading & Transport Inc. 16825 Northchase Blvd., Ste. 600 Houston, Texas 770 or Dry, Gas Address (Give address to, which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas , New Mexico 88231 Texaco Exploration & Production Inc. Twp. Rge. is gas actually connected? If well produces oil or liquids, give location of tanks. J Sec. When ? Unit 11/26/89 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Diff Res'v New Well Workover | Deepen | Plug Back | Same Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.R.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE **DEPTH SET** V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bbls. Actual Prod. During Test Oil - Bbls **GAS WELL** Length of Test Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved JUNA 2 1991 is true and complete to the best of my knowledge and belief. M. Willer Ciomad by

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

K. M. Miller

May 7, 1991

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title__

Paul Bautz

Geologist

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Div. Opers. Engr.

Title

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.