BLM Roswell District CONTACT RECEIVIN Modified Form No. OFFICE FOR NUMBER OF COPIES REQUIRED Form 3160-5 UNIT__ STATES NM060-3160-4 (July 1989) (Other instructions on reverse DEPARTMENT OF THE INTERIOR LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) sideì BUREAU OF LAND MANAGEMENT NM-56749 IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.) UNIT AGREEMENT NAME WELL X GAS WELL OTHER NAME OF OPERATOR FARM OR LEASE NAME TEXACO PRODUCING INC. FEDERAL (USA) -L-3a. AREA CODE & PHONE NO. ADDRESS OF OPERATOR WELL NO. P. O. Box 3109. Midland, TX 79702 (915) 688-4620 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) TONTO, SEVEN RIVERS At surface SEC., T., R., M., OR BLK, AND 2100' FSL & 2310' FWL, UNIT LETTER K. SURVEY OR AREA SEC. 14, T-19-S, R-33-E 14. PERMIT NO. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE API No. 30-025-30692 GR-3677', KB-3690' NM LEA 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT* (Other) PRODUCTION CASING REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this 1. DRILL 7 7/8 HOLE TO 4450'. TD AT 3:15pm 6-18-90. 2. HALLIBURTON RAN GR-DLL-MSFL AND GR-CNL-LDT-CAL FROM 4450' TO 2450'. GR TO SURFACE. 3. CUT 28 SIDEWALL CORES AT DEPTHS: 3617, 3647, 3650, 3652, 3686, 3688, 3690, 3692, 3694, 3763, 3768, 3769, 3800, 3804, 3806, 4033, 4040, 4064, 4070, 4099, 4102, 4285, 4291, 4296, 4303, 4305, 4317 & 4328. 4. RAN 105 JTS OF 5 1/2, 15.5#, J-55, LT&C CSG. SET AT 4450'. 5. CEMENTED WITH 750 SX 35/65 POZ CLASS H w/ 6% GEL, 5% SALT & 1/4# FLOCELE @ 12.8ppg. F/B 300 SX CLASS H w/ 2% Cacl2 @ 15.6ppg. PLUG DOWN AT 8:00am 6-20-90. CIRC 75 SX. 6. INSTALL WELLHEAD. J&W TESTED TO 2000#. 7. RELEASE RIG AT 3:00pm 6-20-90. 8. PREP TO COMPLETE. 777 П O VIEW. m 18. I hereby certify s true and correct the foregoing DRILLING SUPERINTENDENT 06-22-90 SIGNED TITLE DATE (This space for Federal or State office use)

DATE

TITLE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to received by any State, on all lands in such State, pursuant to applicable item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with regard to in addition.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site

PRIVACY ACT

furnished the following information in connection with information required by this application. The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be

approve applications, and report completion of secondary well operations, on a Federal PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, or Indian lease. 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal. State, local or ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed foreign agencies, when relevant to civil, criminal or regulatory investigations or pros-

disclosure of the information is mandatory once an oil or gas well is drilled. EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform

sequent well operations on Federal or Indian oil and gas leases. This information is being collected in order to evaluate proposed and/or completed sub-

authorized. and when requested, This information will be used to report subsequent operations once work is completed to obtain approval for subsequent operations not previously

43 CFR Part 3160. Response to this request is mandatory for the specific types of activities specified