DEPARTME OF THE INTERIOR COCKER INTERIOR OF THE INTERIOR VERSE aide) Budget Bureau No. 1004-0135 November 1983) Expires August 31, 1985 Formerly 9-3317 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM-15917SUNDRY NOTICES AND REPORTS ON WELLSREDEIVED 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Do not use this form for proposais to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposais.) 7. UNIT AGREEMENT NAME HELL XX 1.0¥ 2.0 H ca M OTHER Maguna Deep Federal Unit NAME OF OPERATOR 8. FARM OR LEASE NAME Union Oil Company of California Laguna Deep Federal Unit ADDRESS OF OPERATOR 9. WELL NO. P. O. Box 671 - Midland, Texas 79702 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* 10. FIELD AND POOL, OR WILDCAT Undes. E. Gem Morrow Gas 660' FNL & 1980' FEL 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T-19-S, R-33-E 4. PERMIT SO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH! 13. STATE 3624.5' GR Lea NM 16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSECUENT REPORT OF : TEST WATER SHUT-OFF PULL OR ALTER CISING WATER SHUT-OFF FRACTURE TREAT FRACTURE TREATMENT HOOT OR ACIDIZE SHOOTING OR ACIDIZING CHANGE PLANS (Other) Run 9 5/8"

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)

5430' TOOH. 253'/16-1/2. DOLO. MUD: 9.4, 28 - - 12. TD 12-1/4" HOLE @ 9:30 PM TD 5430' 11-9-89. CIRC 4 HRS. POOH, INCOMP.

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5430' WOC, NU. R&C 125 JTS + 1 PC (5412') 9-5/8" 40# N-80 8RD LT&C NEW SMLS CSG @ 5430' W/DV TOOL @ 3231', CMT'D 1ST STAGE THRU SHOE W/900 SXS CLASS "C" LITE @ 12.4 PPG F/B 175 SXS CLASS "C" CMT W/1% CACL @ 14.8 PPG. DISPLACED CMT W/410 BFW a 10 BPM a 250-1400 PSI. BMPD PLUG W/2000 PSI. FLOAT HELD OK. DROPPED OPENING BOMB, OPENED DV TOOL. CIRC 400 SXS CMT OFF DV TOOL. CIRC 6 HRS THRU DV TOOL. CMT'D 2ND STAGE THRU DV TOOL W/650 SXS CLASS "C" LITE CMT @ 12.4 PPG F/B 100 SXS CLASS "C" CMT W/1% CACL2 @ 14.8 PPG. DISPLACED CMT W/246 BFW @ 8 BPM @ 300-1400 PSI. BMPD PLUG & CLOSED DV TOOL W/2750 PSI. DV TOOL HELD OK. CIRC 180 SXS CMT. CIP & JC @ 9:15 PM 11-10-89. SET SLIPS, CUT OFF 9-5/8" CSG. NU BOP'S, INCOMP. 5430' WOC. NU BOP, TSTD BOP'S, INCOMP.

5499' DRLG. 69'/5-1/2. DOLO. MUD: 8.4, 28 - - 11.0. TSTD BOP'S & CK MANIFOLD TO 5000# W/SAFETY TEST & HYDRIL TO 1500#, OK. RAN 8-3/4" BIT #15 TO TOC @ 3206'. TSTD 9-5/8" CSG TO 1000# FRM 3206' TO SURF, OK. DRLD DV TOOL & TIH TO TOL a 5366'. TSTD 9-5/8" CSG FRM 5366'-SURF & DV TOOL TO 1000#, OK. DRLD PLUG FC &

CONFIDENTIAL

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

15. I hereby certify that the foregoing is true and correct		
SIGNED Bally Bryon	TITLE Drilling Superintendent	DATE11-17-89
This space for Federal or State office use;		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE
	Ach	

*See Instructions on Reverse Side