

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-15917

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P.O. Box 671 - Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

660' FNL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3624.5' GR

7. UNIT AGREEMENT NAME

Laguna Deep Federal Unit

8. FARM OR LEASE NAME

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Undes E. Gem Morrow Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26 T-19-S R-33-E

12. COUNTY OR PARISH 13. STATE

Lea NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐Other: ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Run Interm. CSG & WOC time ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/31 3232' CMT 13-3/8" CSG. 14' 3-1/4. ANHY. 1" @ 3232'. MUD: 9.9, 29 - - 10. TD 17-1/2" HOLE TO 3232', CIRC 1-1/2 HRS. POOH., RAN GR-CNL LOG FRM 3215' TO SURF. R&C 75 JTS + 1 PC (3204') 13-3/8" 61&68# HC-80 ST&C NEW CSG @ 3232', CMT'D W/2200 SXS OF PACESETTER LITE W/35% POZMIX, 6% GEL, 18% SALT, 1% CACL 1/4# CELLOFLAKES @ 13.6 PPG F/B 200 SXS CLASS "C" W/2% CACL @ 14.8 PPG. DISPLACED CMT W/366 BFW @ 10 BPM @ 0-1500 PSI. DISPLACED CMT TO 2487'. CIP & JC @ 8:00 AM 11-1-89. CIRC 126 SXS CMT.

11/1 3232' WOC. WOC 8 HRS. CUT OFF 20" & 13-3/8" CSG. NU CSG HD ON 13-3/8" CSG. NU HYDRIL & MANIFOLD. RAN 12-1/4" BIT #13 TO 2426' TOC. WOC, INCOMP.

11/2 3232' DRLG CMT. MUD: 8.4, 28. WOC 24 HRS. DRLD TO 3150'. TSTD 13-3/8" CSG, HYDRIL & CK MANIFOLD TO 1000 PSI FOR 30 MIN. OK. DRLD CMT FRM 3150-3215', INCOMP.

11/3 3608' DRLG. 376' 18-3/4. 70% SD, 10% SH & 20% ANHY. 1-1/4" @ 3273', 2" @ 3561'. MUD: 8.4, 28 - - 9. DRLD CMT & SHOE FRM 3215-3232' F/1 HR. OF & DA @ 6:15 AM 11-3-89. DRLD TO 3382'. TRIP TO PU BHA.

11/4 3910' DRLG. 302' 23-1/2. 100% DOLO. 2" @ 3718'. MUD: 8.4, 28 - - 13, 11,000.

11/5 4232' DRLG. 322' 22-1/2. DOLO. 1-1/2" @ 3873', 2" @ 4029', 1" @ 4185'. MUD: 8.4, 28 - - 12.

CONFIDENTIAL

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

Jeffrey J. Tokarsky

TITLE

Drlg. Supt.

DATE

11-2-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Adm

*See Instructions on Reverse Side