

WRS COMPLETION REPORT

RE ISSUES

PI# 30-T-0003 10/26/90

SEC 26 TWP

19S RGE

33E

30-025-30695-0000

PAGE 1

NMEX

LEA

* 660FNL 1980FEL SEC

NW NE

STATE

COUNTY

FOOTAGE

SPOT

UNION OIL OF CALIF

D

DG

OPERATOR

WELL CLASS INIT FIN

4

LAGUNA DEEP UNIT FEDERAL

WELL NO.

LEASE NAME

3643KB 3625GR

GEM E

OPER ELEV

FIELD/POOL/AREA

API 30-025-30695-0000

LEASE NO.

PERMIT OR WELL I.D. NO.

10/16/1989

03/10/1990 ROTARY

VERT

GAS

SPUD DATE

COMP. DATE

TYPE TOOL

HOLE TYPE

STATUS

13600 MORROW

MCVAY DRLG

8

RIG SUB 17

PROJ. DEPTH

PROJ. FORM

CONTRACTOR

DTD 13560

PB 13540

FM/TD MORROW

DRILLERS T.D.

LOG T.D.

PLUG BACK TD

OLD T.D.

FORM T.D.

LOCATION DESCRIPTION

8 MI NE HALFWAY, NM

WELL IDENTIFICATION/CHANGES

FINAL CLASS CHGD FROM D

FINAL STATUS CHGD FROM TA-G

CASING/LINER DATA

CSG 20 @ 1483 W/ 2600 SACKS
CSG 13 3/8 @ 3232 W/ 2400 SACKS
CSG 9 5/8 @ 5430 W/ 1850 SACKS
CSG 5 1/2 @ 13560 W/ 2420 SACKS

TUBING DATA

TBG 2 7/8 AT 13078

INITIAL POTENTIAL

IPF 12BCPD 1657

MCFD

24HRS

MORROW M PERF

W/ 103/IT 13194-13326 GROSS

MORROW L PERF

W/ 40/IT 13414-13424

GTY 50.3 GOR138083

P/L CON NONE

FIELD

/RESERVOIR

/MORROW

POT BASED ON 4 HR TEST, FLWD 1657 MCFG, 2 BC

FLWD THRU 9.5/64 CK

CONTINUED IC# 300257027689

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Petroleum InformationPI-WRS-1
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UNION OIL OF CALIF
4 LAGUNA DEEP UNIT FEDERAL D DG

INITIAL POTENTIAL

GTY (GAS)-NO DETAILS

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	RUSTLER		1360	2283		
LOG	SALT				3120	523
LOG	YATES		3360	283		
LOG	DELAWARE		5482	-1839		
LOG	BONE SPG		8067	-4424		
LOG	WOLFCAMP		10982	-7339		
LOG	STRAWN		12088	-8445		
LOG	ATOKA		12335	-8692		
LOG	ATOKA	LS	12710	-9067		
LOG	MORROW		12872	-9229		
LOG	MORROW M		13080	-9437		
LOG	MORROW L		13340	-9697		

SUBSEA MEASUREMENTS FROM KB

CORES

(TITE)	REC	SP	SDWL
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PRODUCTION TEST DATA

MORROW M PERF W/ 57/IT 13312-13326
MORROW L PERF W/ 40/IT 13414-13424
PERF 13312-13326 13414-13424
ACID 13312-13326 2800GALS
7 1/2% NE

MORROW M REPERF W/ 5/IT 13312-13326
PERF 13312-13326
ACID 13312-13326 1400GALS
AGFR 13312-13326 28000GALS

X-LINK 1000 GALS MTHL
ACID 13312-13326 1500GALS
15% HCL (RE-ACIDIZE)

ADDTVGELA

MORROW M PERF W/ 41/IT 13194-13204
PERF 13194-13204

CONTINUED

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UNION OIL OF CALIF
4 LAGUNA DEEP UNIT FEDERAL

D DG

PRODUCTION TEST DATA

PTF 4300 MCFD 24HRS
MORROW M PERF 13194-13424 GROSS
GTY 50.3
GAS GTY .686
FM - MORROW M-MORROW L

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS 50-13556 CNL 50-13556 LDT 5422-13557 DLL
LOGS 5422-13557 MSFL NGT

DRILLING PROGRESS DETAILS

UNION OIL OF CALIF
BOX 671
MIDLAND, TX 79702
915-682-9731
09/28 LOC/1989/
10/16 DRLG SURF
10/24 DRLG 1483
10/31 DRLG 2813
11/07 DRLG 4232
11/17 DRLG 7473
12/05 DRLG, NO DETAILS
12/12 DRLG, NO DETAILS
01/10 13560 TD, PREP COMP
02/08 13560 TD, PB 13540, SI FBU
03/30 13560 TD, PB 13540, SI
04/03 13560 TD, PB 13540, SI
10/02 13560 TD, PB 13540, TEMP ABND
10/25 TD REACHED 12/15/89 RIG REL 12/19/89
13560 TD, PB 13540
COMP 3/10/90, IPF 1657 MCFG, 12 BCPD,
9.5/64 CK, GOR 138083, GTY
50.3, GTY (GAS) (NR),
FTP 2365
PROD ZONE - MORROW 13194-13424
NO CORES OR DSTS, SDWL CORES (TITE) RPTD
REISSUED TO CORRECT COMP DATE, PROD TESTS,
FINAL CLASS/STATUS & ADD SDWL CORE NARR,
TD DATE, PBD, TBG, PERFS, LOG TOPS, IP
REPLACEMENT FOR CT ISSUED 10/5/90