Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-30697

5. Indicate Type of Lease STATE [XX] FEE [ ]

6. State Oil & Gas Lease No.
B-4119

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
West Lovington Unit

1. Type of Well:
OIL WELL [X] GAS WELL [ ] OTHER

2. Name of Operator
Greenhill Petroleum Corporation

8. Well No.
65

3. Address of Operator
16010 Barker's Point Lane, Ste. 325, Houston, TX 77079

9. Pool name or Wildcat
Lovington San Andres West

4. Well Location
Unit Letter K : 2610 Feet From The West Line and 1330 Feet From The South Line

Section 4 Township 17S Range 36E NMPM Lea County

10. Elevation *(Show whether DF, RKB, RT, GR, etc.)*
3888.6' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[X]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]			CASING TEST AND CEMENT JOB	[X]		
OTHER:	[ ]			OTHER:	[ ]		

12. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Well spud @ 2:30 a.m. 11/22/89.

11/23/89 - Ran 13-3/8" 54.5# E40 STC csg & set @ 380'. Cmtd w/450 sx Premium + 2% CACl. POB @ 6:30 p.m. Circ out 90 sx cmt, dig out cellar, cut off 13-3/8" csg. Weld on 13-3/8" x 13-5/8" 2M Larkin csg head. Tstd csg to 800 psi for 30 mins-held OK

11/26/89 - Ran 8-5/8" 24# J-55 STC csg & set @ 2021'. Circ cmt w/375 sx Halliburton Lite + 2% CaCl & 200 sx Premium + 2% CaCl. POB @ 12:45 p.m. w/900 psi. Circ out 61 sx cmt, ND BOP, set csg slips w/full string wt. NU 8-5/8" 2M Larkin csg head & NU 11" 3M BCP, test BOP & equipment. Tstd csg to 1000 psi for 30 mins-held OK.

12/15/89 - Ran 5-1/2" 15.5# J55 LTC csg & set @ 5217'. FC @ 5174', cmtd w/770 sx Prem. & 3% Econoline + 6 #/sx salt & 150 sx Prem + 3 #/sx salt. POB @ 4:30 a.m. w/1700 psi. ND BOP, set 5-1/2" csg slips. NU 5-1/2" 3M Larking tbg head. Tstd csg to 1700 psi for 30 mins - held OK.

12/16/89 - Released rig @ 8:00 a.m. Waiting on completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gene Linton TITLE Production Coordinator DATE 1/24/90

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

FEB 27 1990

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT I SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

HALLIBURTON DIVISION LABORATORY
HALLIBURTON SERVICES
MIDLAND DIVISION

LABORATORY REPORT

No. ________

TO GREENHILL

Date ________

Submitted by ________ Date Rec. ________ Source ________

DATA:

Well Name: WEST UNIT #65 Job Type: S BHST 75 °F Depth: 380 ft

Cement: PREMIUM PLUS 2% $CaCl_2$

Water: 6.3 gal/sk

Slurry Weight: 14.8 lb/gal

Slurry Volume: 1.32 ft^3/sk

Thickening Time @ ____ °F BHCT: N/R /

Compressive Strength (PSI):

Hrs:	8°	24°			
75 °F	820	2140			
__ °F					

Fann Data @ N/R °F

RPM	600	300	200	100	6	3	n'	K'
Reading:								

Fluid Loss @ N/R °F ______ cc/30 Min Free Water @ N/R °F ______ ml/250 ml = ______ %

Respectfully submitted

Analyst: Jay Bradford
cc:

HALLIBURTON SERVICES

By ________
DIVISION CHEMIST

*N/R - Indicates data not requested or applicable
*A.I.L. - Added in Lab

HALLIBURTON DIVISION LABORATORY
HALLIBURTON SERVICES
MIDLAND DIVISION

LABORATORY REPORT

No. _____

TO GREENHILL

Date _____

Submitted by _____ Date Rec. _____ Source _____

DATA:

Well Name: WEST LOVINGTON #65 Job Type: INTM BHST 85 °F Depth: 2025 ft

Cement: LEAD: HALLIBURTON LIGHT PREMIUM PLUS 2% CaCl2

TAIL: PREMIUM PLUS 2% CaCl2

	L	T	
Water:	9.9	6.3	gal/sk
Slurry Weight:	12.7	14.8	lb/gal
Slurry Volume:	1.84	1.32	ft³/sk

Thickening Time @ N/R °F BHCT: ____/ _____

____/ _____

Compressive Strength (PSI): Hrs: 8° | 24°

LEAD	85 °F	200	665
TAIL	85 °F	900	2400

Fann Data @ N/R °F

RPM	600	300	200	100	6	3	n'	K'
Reading:								

Fluid Loss @ N/R °F _____ cc/30 Min Free Water @ N/R °F _____ ml/250 ml = _____ %

Respectfully submitted

Analyst: JAY BRADFORD
cc:

HALLIBURTON SERVICES

By _____
DIVISION CHEMIST

*N/R - Indicates data not requested or applicable
*A.I.L. - Added in Lab

HALLIBURTON DIVISION LABORATORY
HALLIBURTON SERVICES
MIDLAND DIVISION

LABORATORY REPORT

No. _____

TO GREENHILL

Date _____

Submitted by _____ Date Rec. _____ Source _____

DATA:

Well Name: WEST LOUINGTON # 65 Job Type: L.S. BHST 112 °F Depth: 5230 ft

Cement: LEAD: PREMIUM PLUS 3% ECONOLITE 6# NACL

TAIL: PREMIUM 3# NACL

	L	T	
Water:	14.7	5.2	gal/sk
Slurry Weight:	11.8	15.8	lb/gal
Slurry Volume:	2.50	1.20	ft³/sk

Thickening Time @ N/R °F BHCT: ____/ _____

____/ _____

Compressive Strength (PSI): Hrs: 8° | 24°

LEAD 112 °F N/S | 220

TAIL 112 °F 1000 | 1285

Fann Data @ N/R °F

RPM	600	300	200	100	6	3	n'	K'
Reading:								

Fluid Loss @ N/R °F _____ cc/30 Min Free Water @ N/R °F _____ ml/250 ml = _____ %

Respectfully submitted

Analyst: JAY BRADFORD
cc:

HALLIBURTON SERVICES

By _____
DIVISION CHEMIST

*N/R - Indicates data not requested or applicable
*A.I.L. - Added in Lab

NOTICE: This report is for information only and the content is limited to the sample described. Halliburton makes no warranties express or implied as to the accuracy of the contents and [illegible] for any loss or damage [illegible]